L COMBLIKVATION COM ARTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 il.E 1 AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED AND OFFICE TRANSPORTER SEP 2 6 1973 GAS OPERATOR FRORATION OFFICE 0. c. c. ARTEBIA, OFFICE Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for tiling (Check proper box) Other (Please explain) New Well Included in Empire Abo Unit eff:10/01/73. Change in lease name from CBDU A #25. Recompletion Cil Dry Gas Change in Ownership X If change of ownership give name Exxon Corporation, P. O. Box 1600, Midland, TX 79701 and address of previous owner. Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Empire Abo Unit S Empire Abo South Line and 330 East _Feet From The_ Feet From The Township 18S 27E, NMPM, Eddy Line of Section 17 Runge County * This is a split Gas Connection. IM. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil [X] or Condensate (Give address to which approved copy of this form is to be sent) 2300 Continental Bk. Bldg. Fort Worth, TX 76102 Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, New Mexico 88240 Phillips Bldg., 4th & Washington, Odessa, TX 79 Is yas actually connected? When AMO 06/23/61 AMOCO_Pipe_Line_Company_ Same of Authorized Transporter of Cashighead Gas X or Dry Gas AMOCO Production Company Phillips Petroleum Company 79760 Twr. If well produces oil or liquids, give location of tanks. Sec. Rge. PP 06/23/61 27E 17 18S Yes Η If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TURING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) v. test data and request for allowable OIL WELL First New Oil Bur To Tonks Dote of Test Producing Method (Flow, pump, gas lift, etc.)

Bullet hat New Chi Hum To Funks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oli-Bbis.	Water-Bais.	Gas • MCF	

GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shat-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the heat of my knowledge and belief.

Senior Accounting Clerk (Title)

> September 26, 1973

(Date)

OIL CONSERVATION COMMISSION

SEP 281973

APPROVED 10ssett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form must be filled out completely for allowable ca new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply