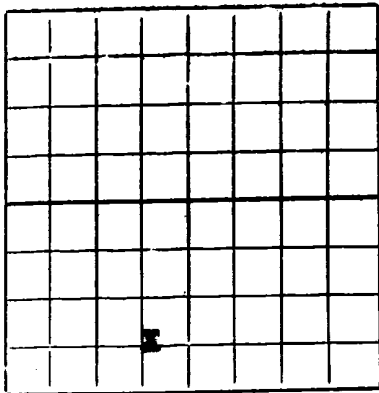


30-015-00923.

for 6/1/72
1/20/72



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

SEP 21 1960

WELL RECORD

D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The British American Oil Producing Company, Box 474, Midland, Texas PLUMA UNIT
(Company or Operator) (Lessor)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 19, T. 18S., R. 27E., NMPM.

UNDESIGNATED Pool, SEDI County.

Well is 1980 feet from WEST line and 660 feet from SOUTH line of Section 19. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 12-12-1959, 19____. Drilling was Completed 1-11-1960, 19____.

Name of Drilling Contractor Warton Drilling Company

Address Box 2807, ODESSA, TEXAS

Elevation above sea level at Top of Tubing Head 3295. The information given is to be kept confidential until Not confidential, 19____.

OIL SANDS OR ZONES

No. 1, from NONE INDICATED to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE INDICATED to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9 5/8" OD</u>	<u>36#</u>	<u>New</u>	<u>1387.53'</u>	<u>Halliburton</u>	<u>---</u>	<u>---</u>	<u>SURFACE CASING.</u>
<u>13 3/8" OD</u>	<u>18#</u>	<u>New</u>	<u>31</u>	<u>Brd. Jt.</u>	<u>---</u>	<u>---</u>	<u>CONDUCTOR</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>20"</u>	<u>13 3/8" OD</u>	<u>20</u>	<u>5 1/2 Cu. Yd.</u>	<u>Pump Truck</u>	<u>---</u>	<u>---</u>
<u>12 1/4"</u>	<u>9 5/8" OD</u>	<u>1356</u>	<u>950</u>	<u>Halliburton</u>	<u>---</u>	<u>---</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE - WELL P & A₂

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 31 feet to 6015 feet, and from feet to feet.
Cable tools were used from 0 feet to 31 feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Gravel.				
70	251	181	River bed rock.				
251	578	327	Gyp and dolomite.				
578	671	93	Anhydrite and gyp.				
671	785	114	Lime and gyp				
785	1133	348	Dolomite, anhydrite & gyp.				
1133	2065	932	Lime				
2065	2148	383	Sandy lime and dolomite.				
2148	2728	280	Lime				
2728	3516	788	Lime and sandy lime.				
3516	4743	1227	Lime and chert				
4743	4884	141	Lime, shale and chert.				
4743	4884	141	Lime, shale and chert.				
4884	5354	470	Lime and chert				
5354	5585	231	Lime.				
5585	5771	186	Lime and shale				
5771	5886	115	Lime and sandy shale				
5886	5929	43	Lime, shale and chert				
5929	6015	86	Lime and chert.				
			T.B.				
		6015					

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

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NO. FURNISHED

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1

1

BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

THE BRITISH AMERICAN OIL PROD.CO. 9-19-1960 (Date)

Company or Operator The British American Oil Prod.Co. Address Box 474, Midland, Texas.
Name Gernan B. French Dist. Clerk