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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 20 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B - 11083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 7
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3499'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. GO International logged 7" casing shoe @ 1732'.
2. Pumped 75 sx cement plug @ 1876'.
3. Shut in 4 hours; waited on cement; tagged top of plug @ 1820'.
4. Pumped 65 sx cement plug @ 1820'.
5. Shut down 17 hours; wait on cement; tagged plug @ 1451'.
6. Shot 7" casing @ 1430'; could not pull.
7. Pumped 10 sx mud.
8. Spotted 35 sx cement plug from 1451' to 1300'.
9. Shot 7" casing @ 923'; could not pull.
10. Spotted 35 sx cement plug from 950' to 800'.
11. Shot 7" casing @ 325'; recovered 10 joints of very ragged casing.
12. Spotted 50 sx cement plug from 360' to 260'.
13. Pumped 40 sx cement plug @ surface.
14. Erected dry hole marker, closed pits and cleaned location on 8-27-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

SIGNED _____ TITLE **Area Supervisor** DATE **October 13, 1975**

APPROVED BY *Leon Burgeton* TITLE **OIL AND GAS INSPECTOR** DATE **OCT 22 1975**
CONDITIONS OF APPROVAL, IF ANY: