

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Aggie State "A" WELL NO. 1 UNIT G 25 T 18 R 27

DATE WORK PERFORMED Nov 18-Dec 18, 1958 POOL Artesia

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Lowered tubing to 2000'. Cleaned out sand to 2005'. (Hard sand from 2005-2015'). Ran GRN log and casing caliper survey.
2. Treated open hole formation 1912-2005' with 30,000 gals refined oil with 1/40# Adomite per gallon and 3# sand per gallon in 2 stages of 15,000 gallons each. Injection rate, 1st stage, 20.4 bpm, TP 3600-2650#, 2nd stage, 20 bpm, TP 3700-3600#.
3. Cleaned out to 2005'. Reran tubing, rods and pump. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3557' OL TD 2015' PBD - Prod. Int. 1912-2005' Compl Date 5-15-50
Tbng. Dia 2-3/8" Tbng Depth 1898' Oil String Dia 5-1/2" Oil String Depth 1860'
Perf Interval (s) _____
Open Hole Interval 1860-2015' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-28-58</u>	<u>12-18-58</u>
Oil Production, bbls. per day	<u>4</u>	<u>42</u>
Gas Production, Mcf per day	<u>-</u>	<u>23</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>568</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by N. B. Jordan

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title Chief Engineer
Date JAN - 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Russell
Position Area Production Supt.
Company Gulf Oil Corporation