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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 2 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia Metex Unit
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name
3. Address of Operator 207 So. 4th, Artesia, N.M. 88210	9. Well No. 26
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3536 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Conversion to Input <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 5-14-74 Cleaned out to T.D. of 1960'. Ran 49 jts of 4½" 9.5# csg. Set at 1957' with 250 sks of Class C cement. Temp survey cement top 1680'. Ran GR-Neutron log T.D. to 1952'. Perforated as follows: 3 shots/ft 1856-60, 1869-71, 1897-99, 1902-03, 1906-10, 1915-20, 1931-36, 1947-51, total 81 shots.

Brokedown all zones with bridge plug and pkr. Used total of 2250 gals 15% HCL and 175 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbg and set on Guiberson shorty tension pkr at 1812' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 5-16-74 under the provision of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 7-17-74
APPROVED BY W. A. Gressett TITLE Secretary DATE JUL 23 1974
CONDITIONS OF APPROVAL, IF ANY: