	•			the same
	DISTRIBUTION	··		
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	5
	TRANSPORTER OIL I			
	GAS		•	
	PROPATION OFFICE	_		
1.	Operator Harlan Oil Compe	0771 /		
	Address	Artesia, New Mexico 882	10	
	Reason(s) for filing (Check proper bos		Other (Please explain)	
	New We!!	Change in Transporter of:	Other (Flease explain)	
	Recompletion x	Oil Dry Go	as 🔲	·
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	orge A. Chase, P. O. Box	637, Artesia, New Mexico	38 2 10
11.	DESCRIPTION OF WELL AND			
	Lease Name Federal B	Well No. Pool Name, including F 2 Dayton (G), East	t Kind of Lease State, Federal or	Federal LC060122
	Location		State, I edetal of	Fee
	D 460	O NorthFeet From TheLin	330 ne and Feet From The	Vest
	28			
	Line of Section To	ownship 27E	, NMPM,	County
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As	
	Name of Authorized Transporter of Of vajo Crude Oil Purchas	or Condensate	Box 175, Artesia, New Mex	
	Name of Authorized Transporter of Ca		Address (Give address to which approved	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		copy by this form is to be senty
	If well produces oil or liquids, give location of tanks.	Unit 28ec. Two. 28ge.	Is gas actually connected? When	
		ith that from any other lease or pool,	give commingling order number:	
٧. ا	COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	<u>-</u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay T	ubing Depth
Ī	Perforations Depth Casing Shoe			
ŀ		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
ŀ		<u> </u>		
[
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Off. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	I amount of man	Tubia December	Castan Brassas	haka Sira
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. G	de - MCF
١.	GAS WELL		<u> </u>	
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
ן דע	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION	ON COMMISSION
1	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 1 5 1974	
,	above is true and complete to the best of my knowledge and belief.		BY U. C. Grasset	
			TITLE OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.	
_	Mars Bookson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
-	Agent (Signature)		tests taken on the well in accorden	ce with RULE 111.
-	2/12/74 (Ti	itle)	All sections of this form must be able on new and recompleted wells.	e filled out completely for allow-
	~/ 1 ~ / / †		11	a

(Date)

All sections of this form must be inted out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply