

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No. NM-02597-02957

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roger Harris Travis #1

9. API Well No. #2

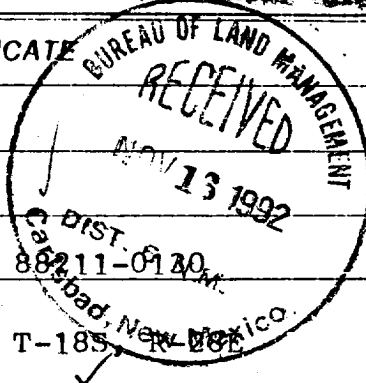
10. Field and Pool, or Exploratory Area

Artesia On GB SA

11. County or Parish, State

Eddy Co., N.M.

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, N.M. 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980° FSL & 660° FEL, Sec. 13, T-18S, R-28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. GIH with CIBP on tbg. Set CIBP at 2695'. Circulate hole with salt gel mud and spot 50' of cement on top of CIBP. This plug covers SA top.
2. Pull up and spot 35 sx Class C cement with 3% CaCl from 2335' up to 2135'. This plug covers GB formation top.
3. Pull up and spot 35 sx Class C with 3% CaCl from 1930' up to 1730'. This plug covers Queen formation top. TOH.
4. Perforate 4 squeeze holes at 835' (100' below Salt section). GIH with pker and cement squeeze with 30 sx Class C with 3% CaCl, leaving 100' cement in and out of casing. Wait on cement. Unset pker and TOH.
5. Perf 4 squeeze holes at 283' (50' above top of salt). Attempt to establish circulation to surface up 8 5/8" casing annulus. If can-will circulate cement down 7" casing, out squeeze holes and up 8 5/8" to surface. This plug covers top of salt and surface plug. If cannot establish circulation-will cement squeeze with 30 sx Class C with 3% CaCl, leaving 100' cement in and out of casing. This plug isolates top of salt. Spot 50' surface plug.
6. Cut off all casing and anchors below surface; Set P&A marker; Clean, rip and reseed location. \* NOTE: Also fill 7"x8 5/8" annulus from 50' to surface.

14. I hereby certify that the foregoing is true and correct

Signed Mike Brunell Title Field Foreman Date 11-12-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 12/15/92

Conditions of approval, if any:  
See Conditions of Approval, Attached.

CLSF

LTAG  
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538

Roger Harris Travis #2

