

GAS - OIL RATIO TESTS

Operator	Pool	County	TYPE OF TEST - (X)		SCHEDULED	COMPLETION			SPECIAL	GAS - O RATIO	
			1	2		WATER BOLS.	GRAV. OIL	OIL BOLS.			GAS M.C.F.
Address	Well No.	Location	Choke Size	T.B.G. Press.	Daily Allow. Able	Length of Test Hours	WATER BOLS.	GRAV. OIL	OIL BOLS.	GAS M.C.F.	CU.FT/G
MURPHY OPERATING CORPORATION P. O. Box 2648, Roswell, New Mexico 88202-2648	4	E 14 18-S 28-E R	P		0	24	47.0	36.9	6.2	-	-
State B											

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Lois N. Brown*  
Lois N. Brown (Signature)  
Production Clerk

APR 11 20 1987  
(Title)

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.