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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 16 1970

D. C. E.  
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>667</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>Welch Duke State</b>
9. Well No. <b>12</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
11. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Injection well</b>
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>
4. Location of Well UNIT LETTER <b>D</b> <b>2311</b> FEET FROM THE <b>North</b> LINE AND <b>264</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.,) <b>3559 Gr.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/21/70 Well back flowing too much water to set cement plug at TD. Set cast iron bridge plug on wireline at 1975' & put 5 sk cement on top of bridge plug. Shot 5-1/2" casing @ 1486' but could not pull. Well started flowing through hole in casing. Set another bridge plug at 1132' & placed 5 sk cement on top of BP.
- 8/22/70 Shut off 5-1/2" casing at 793' & worked loose. Spotted 25 sk cement plug at 790'. Started pulling 5-1/2" casing.
- 8/24-70 Finished pulling 5-1/2" csg. Shot 8-5/8" casing @ 398' and again at 317'. Pulled 317' of 8-5/8" csg.
- 8/25/70 Ran 2-3/8" tbg to 288' & spotted 25 sk. cement plug. Placed 10 sk cement plug in top of hole & set 4" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Ast. District Mgr. of Prod. DATE 10/15/70

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 9 1970

CONDITIONS OF APPROVAL, IF ANY: