

GRARIDGE CORPORATION

Production Department

Well Servicing, Workover, and Completion Report

LEASE NAME Resler Yates State Well No. 58 DATE 4-15-65

WORKOVER

- 4-8-65 Removed swage on 7" casing and found fluid standing at approx. 10' (approx. 3" of oil on top of water)/ Ran Halliburton Full Flow Packer Shoe on 1969' of 2 7/8" EUE 6.50# 8 Rd. Thd. used tubing. Circulated hole with approx. 60 bbls fresh water to clean up tubing and remove heavy B S from hole. Set packer at 1972' and cemented with 50 sacks Incor Pozmix cement w/1/4# flocele. Mixed 5 gals of surfactant (GR8W) with water used to pump out bottom plug. Shut in and WOC 60 hrs.
- 4-9-65 Opened tubing valve and found a small amount of pressure on tubing (oil on top). Nothing on casing. Left casing open and tubing closed in.
- 4-11-65 Tubing still had some pressure. Backflowed approx. 5 or 10 gallons of oil off of water before starting water injection. Casing valve started gassing right after water injection was started. After injecting 12 bbls of fresh water with tubing pressure of 600 psi, oil came up on outside of 7" casing simultaneous with oil in 7" casing. Shut well in.
- 4-15-65 Ran Halliburton wire line and found TD at 1986'. Weight set down on something hard as if it were cement. Left well shut in.

SIGNED/S/T. E. Lee

RECORDED  
INDEXED  
APR 16 1965  
C. G. E.  
MANAGER