

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**RECEIVED**

JUN 18 1969

**O. G. C.**  
**ARTESIA, OFFICE**

I. Operator **KERSEY & COMPANY**

Address **P. O. Box 316, Artesia, New Mexico 88210**

Reason(s) for filing (Check proper box)

New Well  Change in Transporter of: Oil  Dry Gas  Other (Please explain)

Recompletion  Casinghead Gas  Condensate

Change in Ownership

If change of ownership give name and address of previous owner \_\_\_\_\_

30-015-02146

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Vates</b>	Well No. <b>4</b>	Pool Name, Including Formation <b>Artesia Queen Grayburg S. A.</b>	Kind of Lease State, Federal or Fee	State	Lease No. <b>601</b>
Location Unit Letter <b>C</b> ; <b>250</b> Feet From The <b>North</b> Line and <b>2300</b> Feet From The <b>West</b>					
Line of Section <b>33</b> Township <b>13S</b> Range <b>28E</b> , NMPM, <b>Eddy</b> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
**Navajo Refining Company** Address (Give address to which approved copy of this form is to be sent)  
**North Freeman Ave., Artesia, New Mexico 88210**

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
 Address (Give address to which approved copy of this form is to be sent) \_\_\_\_\_

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Agnes Grindler*  
 (Signature)

Clerk

(Title)

June 13, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY *[Signature]*

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.