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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 29 1982

O. C. D.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B 6846

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WTW TA</u>	7. Unit Agreement Name <u>W.L.H.U. GrB #4 SD Ut.</u>
2. Name of Operator <u>NEWMONT OIL COMPANY</u>	8. Field of Lease <u>Tract 39</u>
3. Address of Operator <u>P. O. BOX 1305, ARTESIA, NEW MEXICO 88210</u>	9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>SE</u> LINE AND <u>330</u> FEET FROM THE <u>FEL</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18</u> RANGE <u>29</u> NMPM.	10. Field and Pool, or Wildcat <u>LOCO HILLS (Q. G. SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3533'</u>	12. County <u>EDDY</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
2. Perforate base of salt @ 990' and squeeze with 50 sacks cement leaving 100' plug in casing.
3. Perforate top of salt @ 520' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Set 15 sack cement plug @ surface tying surface and production casing together.
5. Erect permanent well marker

Note: (a). Your office will be notified 24 hrs. prior to operations  
(b). All plugs will be verified  
(c). Hole will be loaded between all plugs with 10# mud  
(d). We do not plan to pull any casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest J. McManis TITLE Area Manager DATE 7/28/82

APPROVED BY Mike Wilkin TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY:

\* As Noted Above

Notify N.M.O.C.C. in sufficient time to witness