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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7072	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b> <input checked="" type="checkbox"/>	7. Unit Agreement Name W. Loco Hills G 4S Ut
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 41
3. Address of Operator P.O. Box 1305, Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <b>L</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>13S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Acidize</b> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidize this well as follows:

7-28-67

Pump 1,000 gallons regular 28% acid and put well on injection at 300 BPD rate.

Injection first five days averaged 250 BPD at 1275 PSI.

*EH 2558-2656*

RECEIVED

AUG 11 1967

D. O. B.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY H. J. LEDBETTER TITLE Division Superintendent DATE August 11, 1967

APPROVED BY W. A. Gressett TITLE PERMITTING INSPECTOR DATE AUG 18 1967

CONDITIONS OF APPROVAL, IF ANY: