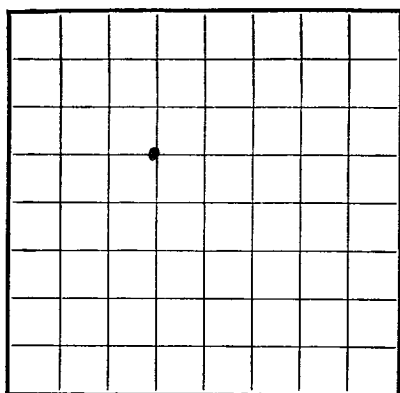


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 058579
LEASE OR PERMIT TO PROSPECT



RECEIVED UNITED STATES

AUG 20 1960 DEPARTMENT OF THE INTERIOR

U. S. GEOLOGICAL SURVEY GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

AUG 30 1960

O. C. C. ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company C. A. Roach Drilling Company Address 122 South Second St., Artesia, N.M.

Lessor or Tract Western Development Field Lea Hills State New Mexico

Well No. 111er 1 Sec. 4 T. 18S R. 29E Meridian N.M.P.M. County Sidy

Location 1930 ft. of N Line and 1980 ft. of W Line of Section 4 Elevation 3530'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date August 25, 1960 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24, 1960 Finished drilling June 18, 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2630 to 2642 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 205 to 215 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8 5/8</u>	<u>34.2</u>	<u>8</u>	<u>336</u>	<u>336</u>	<u>336</u>	<u>336</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>336</u>			<u>Mudded</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Jacobs, Driller _____right_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	80	80	Caliche
80	117	37	Red shale
117	205	88	Anhydrite
205	215	10	Sand
215	275	60	Red shale
275	290	15	Anhydrite
290	360	70	red shale
360	390	30	Salt - Red rock
390	870	480	Salt
870	970	100	Anhydrite
870	1015	45	Anhydrite - Broken
1015	1145	130	Anhydrite Red shale
1145	1240	95	Anhydrite
1240	1290	50	Shale - Anhydrite
1290	1302	12	Anhydrite Red rock
1302	1340	38	Anhydrite Red rock
1340	1551	211	Anhydrite
1551	1560	9	Brown lime
1560	1572	12	Anhydrite
1572	1582	10	Red rock
1582	2030	448	Anhydrite
2030	2040	10	Red sand
2040	2060	20	Anhydrite
2060	2075	15	Anhydrite lime
2075	2100	25	Anhydrite
2100	2207	107	Grey lime
2207	2365	158	Red shale

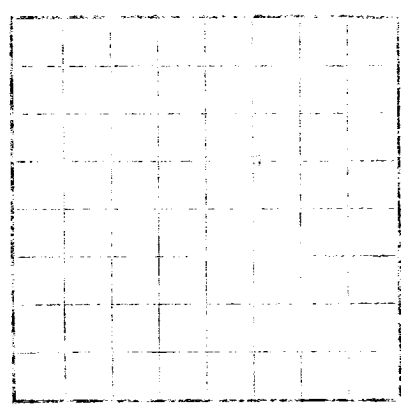
FOLD MARK

U.S. LAND OFFICE
 SPECIAL NUMBER
 LEASE OR PERMIT OR PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

U.S. G.
 GEOLOGICAL SERVICE

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Name _____
 Location of Well _____
 State _____
 County _____
 Township _____
 Range _____
 Section _____
 Location of Well _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Signed _____

Date _____
 Title _____
 The summary on this page is for the condition of the well at above date
 Commenced drilling _____
 Finished drilling _____
 19__

OIL OR GAS SANDS OR ZONES

Zone	From	To	Remarks
No. 1	_____	_____	_____
No. 2	_____	_____	_____
No. 3	_____	_____	_____

IMPORTANT WATER SANDS

Zone	From	To	Remarks
No. 1	_____	_____	_____
No. 2	_____	_____	_____

CASING RECORD

Depth	Kind of casing	Amount	State	Remarks
_____	_____	_____	_____	_____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Depth	Method used	Amount of cement	Remarks
_____	_____	_____	_____

PLUGS AND ADAPTERS

Depth	Size	Material	Remarks
_____	_____	_____	_____

SHOOTING RECORD

Date	Quantity	Explosive used	Shot used	Remarks
_____	_____	_____	_____	_____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet.

YATES

Production for the first 24 hours was _____ barrels of fluid of which _____ was oil; _____ was gas.
 Gravity, °Bé. _____
 If gas well, on 24 hours _____ per cent gas.
 If gas well, on 24 hours _____ per cent gas.
 Block pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____
 Driller _____

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
Gray limestone	10	2375	2365
any other	15	2390	2375
Gray limestone	20	2410	2390
lime	17	2427	2410
gray limestone	38	2465	2427
lime	76	2541	2465
gray limestone	21	2562	2541
lime	63	2625	2562
sand	11	2636	2625
lime	106	2742	2636
sandy limestone	59	2801	2742
lime	29	2830	2801
gray limestone	9	2839	2830
lime	9	2848	2839

FORMATION RECORD - Continued

NO. 101