

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate.
(Other instructions on reverse side)

Form approved, 1-048
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 061701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 14

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

DEC 26 1978

DEC 21 1978

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

O. C. C.

ARTESIA, OFFICE

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1980' FWL Sec. 8, T-18S, R-29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3522' OL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods and tubing.
2. Perforated Grayburg (Metex): 2410-18, 2450-60, 2475-79, 2489-95 @ 2 SPF w/.5" diam holes.
3. Perforated (Premier): 2556-62, 2576-82, 2605-09, 2620-34 & 2648-56 @ 2 SPF.
4. Acidized Premier 2556-2656 w/250 gals acid. Straddled Metex perfs 2410-95; communicated to surface around backside of 5 1/2" casing.
5. Halliburton cement squeezed 175 sx Class H w/1/4 of 1% CFR-2 & 5# Salt/sx out Metex perfs @ 2410 and up backside of 5 1/2" casing.
6. Drilled cement from 2255' to 2498'.
7. Re-perforated Metex: 2410-18, 2450-60, 2475-79 & 2489-95 @ 2 SPF w/.5" diam holes.
8. Acidized Metex 2410-95 w/714 gals acid & 60 Ball Sealers.
9. Fraced all Grayburg perfs 2410-2656 in 4 equal stages with a total of 1000 gals acid, 60,000 gals gelled fresh water, 24,000# 100 mesh sand, 34,000# 20/40 sand, 12,000# 10/20 sand and 200# Gypban.
10. Re-ran tubing, pump and rods with seating nipple open ended @ 3085.80'.

Note: Well test prior to Workover = 1 BO + 24 BWPD.

Well test after Workover = 102 BO + 101 BLW + 21,448 cu. ft. gas per day.

GOR = 210:1, Gravity = 38.5° @ 60°F.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE December 18, 1978

(This space for Federal or State office use)

APPROVED BY Joe D. Lora
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE DEC 22 1978

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

APR 10 1970

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT