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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 26 1969

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Far West	7. Unit Agreement Name Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 9
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 11
4. Location of Well UNIT LETTER C, 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3501 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER Plug Back and Fracture Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, Ran GR-Acoustic log, perforated well from 2432-40 (Loco Hills Sand) 2 shots/ft. Set wire line bridge plug and spotted 5 sx cement on top, top of plug @ 2500'. Ran 2" tubing and packer, spotted acid across perms, broke down and treated with 500 gal mud acid, 4 BPM @ 1600 psi. Pulled tubing and packer and fracture treated well down 5 1/2" casing with 20,000 gal gelled brine and 10,000# 10-20 sand. Average treating rate 29.3 BPM, Ave. Press. 2700 psi. ISDP 2600, 15 min, 1000. Washed well out, ran tubing and rods and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Layton TITLE District Superintendent DATE 25 June 1969

APPROVED BY W. A. Bassett TITLE OIL AND GAS INSPECTOR DATE JUN 27 1969

CONDITIONS OF APPROVAL, IF ANY: