

C/SF

N.M. Oil Co. Division
811 S. 1st St
Artesia NM 88210-2834

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC-058481

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WLHU G4S Unit Tract 11-3

9. API Well No.
30-015-03389

10. Field and Pool, or Exploratory Area
Loco Hills Queen-GB-SA

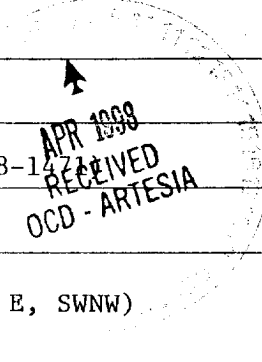
11. County or Parish, State
Eddy Co., NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1474

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 330' FWL of Section 11-T18S-R29E (Unit E, SWNW)



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Propose to plug and abandon as follows:

1. TIH with tubing to 2526' (end of casing). Set CIBP at 2480'. TIH with open ended tubing. Load hole with plugging mud. Spot a 30 sack Class C cement plug from 2480-2330'.
2. TOOH with tubing. Perforate 7" casing with 6 shots at 1200' and 4 shots at 300'.
3. TIH with cement retainer and tubing. Set retainer at 1100'. Sting into retainer - establish injection rate - squeeze with 75 sacks Class C cement. Obtain a positive pressure before stinging out of retainer. Overdisplace and re-squeeze with 100 sacks Class C cement + CaCl2 if necessary. TOOH with tubing.
4. TIH with retainer and tubing. Set retainer at 275'. Open 8-5/8" casing valve. Sting into retainer - establish circulation/injection rate - squeeze with 60 sacks Class C cement. Sting out of retainer. Spot a 30 sack Class C cement plug inside 7" casing from 275-150'. TOOH with tubing.
6. Spot a 15 sack Class C cement plug at surface.
7. Install regulation abandonment marker.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

14. I hereby certify that the foregoing is true and correct
Signed Rusty Klein Title Operations Technician Date April 1, 1998

(This space for Federal or State office use)
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date APR 03 1998
Conditions of approval, if any:

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W/1411 TR - 3 FIELD AREA: _____
 1650' FWH, 330' FNL 11-185-29E Fddy County

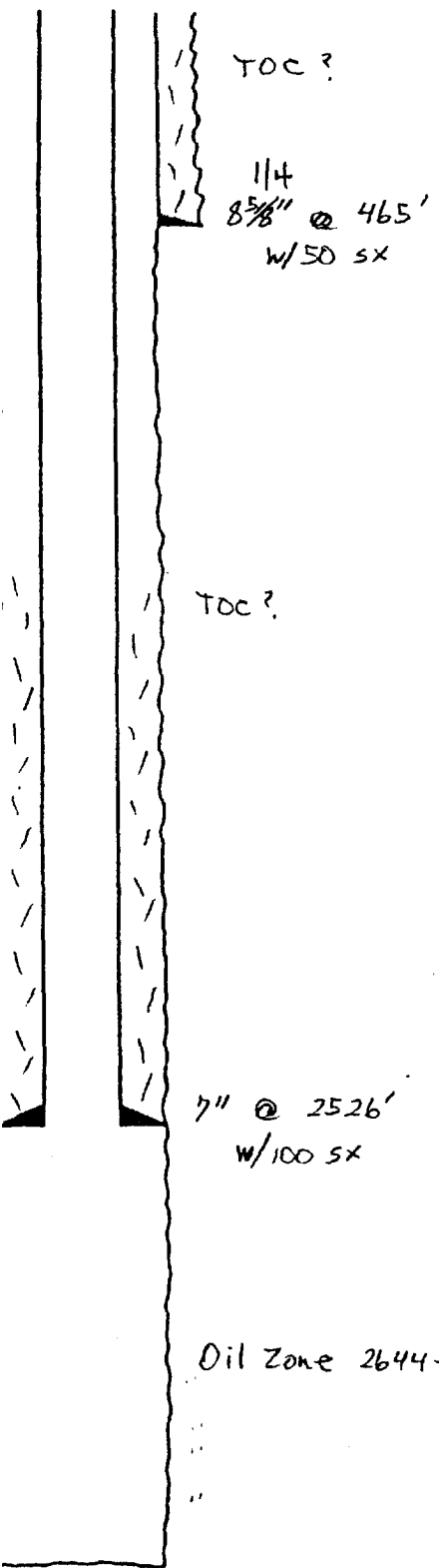
PRO: _____ AGL: _____

LOG. ORLG./COMPL. DATE: _____

Spud: 2-23-40
 Compl: 3-29-40

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8" 114	465'
7"	2526'



114
 8 5/8" @ 465'
 w/50 SX

TOC?

7" @ 2526'
 w/100 SX

Oil Zone 2644-2656'

Tops: Salt 450'
 Anhydrite 255'
 Red sand 1180'

TD 2658'

- SKETCH NOT TO SCALE -

REVISED: _____