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March 26, 1965

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZ/	ATION TO TRA	NSPORT OIL AN	D NATURAL G	AS		
LAND OFFICE /					ECEIV	ED	
TRANSPORTER GAS /						<b></b>	
OPERATOR /					APR 1 19	65	
PRORATION OFFICE Operator							
Newmont OI1	Company /				O. C. C.		
Address	<del>.</del>						
Reason(s) for filing (Check proper	rst National Bar	ak Building		w Mexico ease explain)			
New Weli	Change in Trans	sporter of:		case explain,			
Recompletion	Oil	Dry Gas	s ⊑ Ch	ange in Tanl	k Battery Loc	ation	
Change in Ownership	Casinghead Gas	Conden					
If change of ownership give nam and address of previous owner _	e					<del></del>	
DESCRIPTION OF WELL AN						•	
1 11.11		me, Including Formαtion		State, Federal or Fee			
Tract 114 Location	WLHU	4 Lo	co Hills	i	State, Federal of F	ee Federal	
Unit Letter ;	1650 Feet From The	North Lin	e and 2310	Feet From T	he West	ļ	
	r set i iom i io						
Line of Section 11 ,	Township 18-S	Range <b>29</b>	)— <u>E</u> , NA	upm, Edd	7	County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND	NATURAL GA	s				
Name of Authorized Transporter of	Oil XX or Condens		Address (Give addre		ed copy of this form	is to be sent)	
Continental Pipe Lin Name of Authorized Transporter of	7 <b>E</b>	Dry Gas	P.O. Box 4	10, Artesia	New Mexico ed copy of this form	is to be sent!	
Valley Gas Corporat:		Dry Gds			New Mexico	is to be sent)	
If well produces oil or liquids,		Twp. Rge.	Is gas actually conr			<del></del>	
give location of tanks.	N 2	18-S   29-E	Yes	l	January, 19	165	
f this production is commingled COMPLETION DATA				-			
Designate Type of Comple	$\operatorname{etion} = (X)$ Oil Well	Gas Well	New Well Workov	rer   Deepen 	Plug Back   Same	Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.	4	
Fool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe	;	
	TUBIN	G, CASING, AND	CEMENTING REC	ORD	L		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
						- 1	
TEST DATA AND REQUEST	FOR ALLOWABLE				and must be equal to	or exceed top allow-	
OIL WELL  Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full 24 h Producing Method (1		t. etc.)		
Date Protection on that To Table			, 10440119 (1	, pan,p, gas 11,1	,,		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbis.		Gas-MCF		
Actual Flod, Burling Febr			water BBio.		GGB MG1		
CAC WEY							
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
CLAVIRACIALE OF CUMFLIA	MACA				TON COMMINIOS	IOIN	
I hereby certify that the rules a			APPROVED_	APR 1	<u> </u>	_, 19	
Commission have been complie above is true and complete to			BY 11/1	Arniel.	rereg		
		+	TITLE	. DAR 608 108P6	erok		
ORIGINAL SIGNED BY					<del>/</del>		
H. J. LEDRETTER			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened.				
(S	Signature)		well, this form r	nust be accompar	ied by a tabulation	n of the deviation	
Division Superintend			t ·		dance with RULE at be filled out com		
	(Title)		All sections	t recompleted we	the	-F	

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NECETALE.

NEW MEXICO OIL CONSERVATION COMMISSION

ANTESIA, OFFICE

MAR 15 1988

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

Filed to show proper unit (lease) name Tract wo woll we are

Filed to show proper unit (lease) name, Tract No. Well No. and Location. Commission Memo 2-65