

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DENIGATION AND SERIAL NO.

LC-056014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER  WIW S1

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

330' FNL & 990' FWL of Section 15

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4

8. FARM OR LEASE NAME

Tract 8B

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T18S-R29E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3478' GLM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

August 28, 1979 the purchase of make-up water was discontinued, dropping unit injection from 16,000 BWPD to 6,000 BWPD (produced water only). The injection wells in the west portion of the Unit were shut down immediately and as produced water volumes decreased additional wells were shut down. Injection for March 1980 was 4,450 BWPD confined to the east 40% of the Unit.

The result of this action and the lowering of surface injection pressures has caused the cessation of the water flow at this well. We have no injection within 1 3/4 miles of this well.

RECEIVED

APR 10 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA OFFICE

RECEIVED

APR 15 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Ernest J. McLaughlin TITLE Office Manager DATE 4-15-80

(This space for Federal or State office use)

APPROVED BY GEORGE W. STEWART TITLE ACTING DISTRICT ENGINEER DATE 4-15-80

CONDITIONS OF APPROVAL, IF ANY: