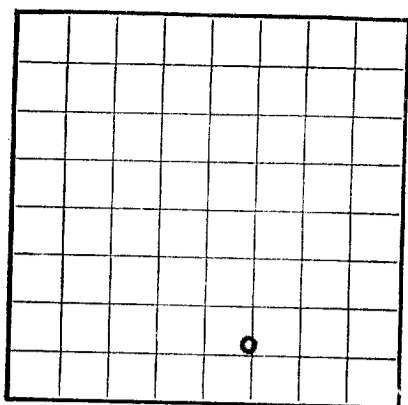


Las Cruces
U. S. LAND OFFICE 067132
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **DENTON OIL COMPANY** Address **Box 1252, Artesia, New Mexico**
Lessor or Tract **A. H. Hover** Field **Grayburg-Maljamar(Ext)** State **New Mexico**
Well No. **1** Sec. **20** T. **18S** R. **29E** Meridian **NMPM** County **Eddy**
Location **560** ft. [N] of [S] Line and **1980** ft. [E] of [W] Line of **Section 20** Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **May 31, 1956** Signed *Juanita Denton* Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 31**, 19**55** Finished drilling **April 18**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from _____ to **1080 S/G light** No. 4, from _____ to _____
No. 2, from **1615** to **1645 S/O** " No. 5, from _____ to _____
No. 3, from **2472** to **2494 S/O** " No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28#		345	365'		365'			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	365'	Mud	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2823** feet, and from _____ feet to _____ feet

DATES

Put to producing **Plugged & Abandoned 4/18/56**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

William Martin _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25		Caliche
25	55		Sand
55	100		Red Bed
100	125		Sand
125	175		Red Bed
175	190		Gravel
190	325		Red Rock & Anhydrite
325	375		Anhydrite
375	625		Salt
625	660		Anhydrite
660	830		Salt
830	1795		Anhydrite
1795	1810		Sandy Sahle
1810	1990		Anhydrite
1990	2025		Anhydrite & Red Rock
2025	2050		Red Sand
2050	2070		Anhydrite
2070	2140		Lime
2140	2165		Anhydrite
2165	2275		Lime
2275	2295		Brown Shale
2295	2472		Lime
2472	2505		Sandy Lime
2505	2736		Lime
2736	2823		Pink Lime
	2823		Total Depth. P/A

P & A

