

LOCATE WELL CORRECTLY

RECEIVED
BUDGET BUREAU NO. 42-R355.4.
Approval expires 12-31-60.
U. S. LAND OFFICE Santa Fe
FEB 15 1962 N. M. 051688
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
O. C. C.
ARTESIA OFFICE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Burleson & Huff Address Box 935, Midland, Texas
Lessor or Tract Federal Field Undesignated State New Mexico
Well No. 1 Sec. 21 T. 18 R. 29 Meridian N M P M County Eddy
Location 2310 ft. [NK] of N Line and 990 ft. [EX] of E Line of Section 21 Elevation 3476
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
Date February 8, 1962 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 28**....., 19**61** Finished drilling **October 21**....., 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1634 to 1639 No. 4, from _____ to _____
No. 2, from 2040 to 2058 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	355	50	Pump & Plug	10#	10 Sacks
4-1/2"	2095	100	Pump & Plug	10#	30 Sacks

PLUGS AND ADAPTERS

Plug—Material **Baker cast iron** Length _____ Depth set **1,690 feet**
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf.	1634	to 1639				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 2,095 feet, and from _____ feet to _____ feet.

DATES

-----**February 8**-----, 19**62**----- Put to producing -----**February 6**-----, 19**62**-----

The production for the first 24 hours was 25 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 14.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Kersey Drilling Company....., Driller , Driller
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	320	320	Red Beds
320	700	380	Blue Shale and Salt
700	1,400	700	Anhydrite and Dolomite
1,400	2,015	615	Dolomite
2,015	2,095	80	Sand
	2,095		Total Depth
		T/Salt	330 E. L.
		B/Salt	700 E. L.
		T/Queen	2015 E. L.

