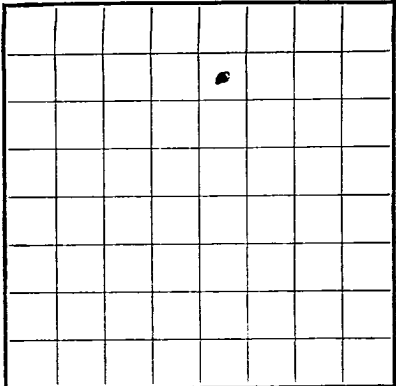


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER NM 010907-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Robert F. McKee, Gen. Contr., Inc. Address 410 Hermosa Drive, Artesia, New Mex.
Lessor or Tract B Field Undesignated State New Mexico
Well No. 1 Sec. 34 T. 18 R. 29 Meridian N.M.P. County Eddy
Location 290 ft. N of S. Line and 2310 ft. W. of E. Line of Section 34 Elevation 3430
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date April 8, 1958 Title Manager of Oil Production

The summary on this page is for the condition of the well at above date.

Commenced drilling February 12, 1958 Finished drilling March 24, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 760 to 775 No. 4, from _____ to _____
No. 2, from 995 to 964 No. 5, from _____ to _____
No. 3, from 2096 to 2105 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 200 to 210 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>8 5/8</u>	<u>24</u>	<u>8 rd.</u>	<u>New</u>	<u>341 ft.</u>	<u>Regular</u>				<u>Surface string</u>
<u>5 1/2</u>	<u>11</u>	<u>8 rd.</u>	<u>New</u>	<u>2097</u>	<u>Regular</u>				<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>341</u>	<u>25</u>	<u>Denton</u>		
<u>5 1/2</u>	<u>2097</u>	<u>30</u>	<u>Denton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Sand Fraced 32,000 gallons lease oil with 39,100 lbs. sand.</u>						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 2105 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing March 30, 1958

The production for the first 24 hours was 35 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 34.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. S. Guinan _____, Driller _____, Driller
Schoonover _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3	3	Sand
3	10	7	Caliche
10	145	135	Red Beds
145	230	85	Red Beds and Gyp.
230	265	35	Red Beds
265	285	20	Broken Anhy.
285	331	46	Red Beds
331	341	10	Salt
341	391	50	Salt and Pt.ash
391	395	4	Salt
395	405	10	Anhy.
405	530	35	Salt
530	542	12	Anhy.
542	650	108	Salt
650	665	15	Anhy. and Salt
665	700	35	Salt
700	710	10	Anhy.
710	750	40	Salt and Shale
750	790	40	Anhy.
790	917	127	Salt
917	975	58	Anhy.
975	1020	45	Anhy. and Gyp.
1020	1065	45	Anhy. - solid
1065	1155	90	Anhy.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1155	1385	230	Any. - broken
1385	1475	90	Any.
1475	1455	10	Lime - hard
1455	1460	5	Any.
1460	1480	20	Lime
1480	1520	40	Any.
1520	1545	25	Lime - gray
1545	1570	15	Lime
1570	1580	10	Any. - hard
1580	1600	20	Lime
1600	1615	15	Broken Lime
1615	1705	90	Lime, hard
1705	1750	45	Lime - Broken
1750	1770	20	Lime - hard
1770	1910	140	Lime
1910	1970	60	Lime - Broken
1970	2005	35	Lime
2005	2053	48	Lime - broken
2053	2088	35	Lime
2088	2095	7	Salt and Lime
2095	2105	10	Sand

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.