	in a constant and part			•	
	DISTRIBUTION	- NEW MEXICO OIL C	ONSERVATION COMPTION	Form C -104	
	ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.	
	ILE I L	1	AND	Effective 1-1-65	
	.s.g.s.	AUTHORIZATION TO TRA	INSPORT RILEAND MATURAE d	als .	
	AND OFFICE	┪.			
	TRANSPORTER GAS	· . ((S() JAN 29 1974		
	OPERATOR	1	<u></u>		
I.	PRORATION OFFICE]	<u> </u>		
	Operator		ARTESIA, OFFICE		
	Paul Slayton	 	· · · · · · · · · · · · · · · · · · ·		
	P.O. Box 1936 Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box,				
	New Well	Change in Transporter of:			
	Recompletion	OII 🕌 Dry Ga	77		
	Change in Ownership X	Casinghead Gas Conden	sate	·	
	If change of ownership give name Robert H. Birdwell, 559 The Main Bldg., Houston, Texas 77002				
11.	DESCRIPTION OF WELL AND	CRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation . Kind of Lease Lease 1				
	Feathers tone	2 Turkey Track	: Queen Grayburgप्रभः Federal	жжж NM 010907-A	
•	Location	50 would		0204	
	Unit Letter G; 16	50 Feet From The north Lin	e and 2310 Feet From T	he <u>east</u>	
	Line of Section 34 Tov	vnship 18 Range	29 , _{NMPM} , Edd	dy County	
	Line of Section 34 Tov	AURUS 10 Mande	LJ , IAMPM,	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil		Address (Give address to which approve		
	Navajo Refg. Co., Pip	eline Division	N. Freeman Ave., Artesi Address (Give address to which approve		
	Name of Authorized Transporter of Cas	singhead Gas Cor of Dry Gas Co	Address (1) the address to which approve	ea copy of this form is to be sent;	
	None	Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
•	If well produces oil or liquids, give location of tanks.	K 34 18 29	No		
	If this production is commingled will	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND C		CEMENTING PECOPO		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			•		
			<u> </u>	<u> </u>	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	be after recovery of total volume <mark>of load oil and must be sequal to or exceed top allow-</mark> is depth or be for full 24 ho <mark>urs)</mark>		
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
Said that the Children of the					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbis.	Water - Bbie.	Gas - MCF	
	<u> -</u>	L	I	L	
	CAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
			<u> </u>	<u> </u>	
VI.	CERTIFICATE OF COMPLIANO	CE	II	TION COMMISSION	
		,	BY N. C. Sussett		
	I hereby certify that the rules and a	regulations of the Oil Conservation			
	above is true and complete to the	with and that the information given best of my knowledge and belief.			
			11166		
	Dervie C	800 to	This form is to be filed in c		
	(Signal)	it ((10 M d) N	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	age	• 0			
	January 28, 1974		Fill out salv Sections I. II.	III. and VI for changes of owner,	
	. (Da		well name or number, or transporten or other such change of condition.		