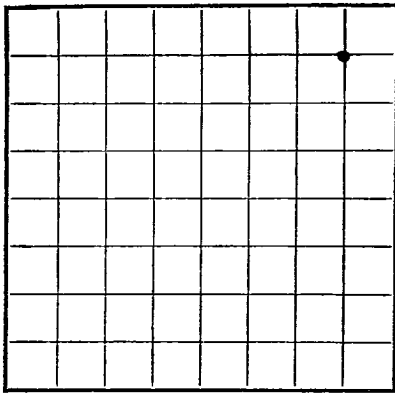




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER NM 010907
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Robert E. McKee Address Box 246, Artesia, New Mexico
Lessor or Tract A Field Turkey Track State New Mexico
Well No. 1 Sec. 34 T. 18 R. 29 Meridian N.M.P. County Eddy
Location 660 ft. N. of S. Line and 660 ft. E. of N Line of Sec. 34 Elevation 3409
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. E. LundDate April 9, 1959Title Manager of Oil Production

The summary on this page is for the condition of the well at above date.

Commenced drilling June 3, 1958 Finished drilling March 17 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2083 to 2122 No. 4, from _____ to _____
No. 2, from 2575 to 2582 No. 5, from _____ to _____
No. 3, from 2685 to 2690 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2725 to 2728 No. 3, from _____ to _____
No. 2, from 2895 to 2896 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8</u>	<u>332</u>	<u>100</u>	<u>Regular</u>	<u>236</u>			<u>Flow</u>
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>332</u>	<u>20</u>	<u>Denton</u>		<u>None</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 17 1959 Put to producing XXXXXX barrels of fluid of which _____ % was oil; _____ %
The production for the first 24 hours was _____
emulsion; _____ % water; and _____ % sediment. Gravity, 8B6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. Schoonover _____, Driller _____, Driller
Joe Vanberg _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	20	20	Soil and Sand
20	175	155	Red beds
175	200	25	Sand - Shale
200	206	6	Gravel
206	275	69	Red beds
275	285	10	Anhy. & Sand
285	300	15	Shale
300	320	20	Anhy.
320	332	12	Salt
332	385	52	Salt & Anhy.
385	415	30	Anhy.
415	435	20	Salt
435	535	100	Anhy. & Salt
535	570	35	Salt
570	720	150	Anhy. & Salt
720	750	30	Salt
750	760	10	Anhy. - solid
760	775	15	Anhy.
775	932	157	Salt
932	960	28	Anhy.
960	987	27	Lime - gray
987	1030	43	Anhy. - broken
1030	1072	42	Anhy. & Lime
1072	1100	28	Anhy. - firm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

Commenced drilling _____ 19____ Finished drilling _____ 19____
The summary on this page is for the condition of the well at above date.

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

Age of Structure	Depth in Feet	Inside Diameter in Feet	Years	Amount	Kind of Stone	Cost and Building Notes	Remarks	Number
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was discarded, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.								

[illegible]

Year	Number of cases	Method used	Method used	Year	Number of cases
1960	1	Method used	Method used	1961	1
1962	1	Method used	Method used	1963	1
1964	1	Method used	Method used	1965	1
1966	1	Method used	Method used	1967	1
1968	1	Method used	Method used	1969	1
1970	1	Method used	Method used	1971	1
1972	1	Method used	Method used	1973	1
1974	1	Method used	Method used	1975	1
1976	1	Method used	Method used	1977	1
1978	1	Method used	Method used	1979	1
1980	1	Method used	Method used	1981	1
1982	1	Method used	Method used	1983	1
1984	1	Method used	Method used	1985	1
1986	1	Method used	Method used	1987	1
1988	1	Method used	Method used	1989	1
1990	1	Method used	Method used	1991	1
1992	1	Method used	Method used	1993	1
1994	1	Method used	Method used	1995	1
1996	1	Method used	Method used	1997	1
1998	1	Method used	Method used	1999	1
2000	1	Method used	Method used	2001	1
2002	1	Method used	Method used	2003	1
2004	1	Method used	Method used	2005	1
2006	1	Method used	Method used	2007	1
2008	1	Method used	Method used	2009	1
2010	1	Method used	Method used	2011	1
2012	1	Method used	Method used	2013	1
2014	1	Method used	Method used	2015	1
2016	1	Method used	Method used	2017	1
2018	1	Method used	Method used	2019	1
2020	1	Method used	Method used	2021	1
2022	1	Method used	Method used	2023	1
2024	1	Method used	Method used	2025	1

[illegible][illegible]

DATE	TIME, ELEV., HARD	TIME	FEET TO	TOOL USED	TIME	FEET TO
2775	TIME, ELEV., HARD	2796	21	88	2882	2857
2796	TIME, ELEV., HARD	2837	17	17	2893	2868
2837	TIME, ELEV., HARD	2857	17	17	2893	2868
2857	TIME, ELEV., HARD	2893	17	17	2893	2868
2893	TIME, ELEV., HARD	2893	17	17	2893	2868

[illegible]

DATE	TIME	LOCATION	REMARKS
2235	2248	FORMATION RECORD	Sand & Lime
2248	2305	FORMATION RECORD	Lime
2305	2315	FORMATION RECORD	Sandy Lime
2315	2370	FORMATION RECORD	Broken Lime

PROV	2138	2235	TOTAL	97	LIME
2130	2138	2138	0	0	SAND & LIME
					FOR TAMPING

Material	Quantity	Unit Price	Total
Any. - broken	10	11.00	110.00
Any. & Gyp.	40	11.50	460.00
Any.	225	13.75	3093.75
Any. - broken	50	14.25	712.50
Any.	10	14.35	143.50
Any.	40	14.75	590.00
Lime	30	15.05	451.50
Any. - broken	20	15.25	305.00
Lime	35	15.40	539.00
Any. & Lime	50	16.10	805.00
Lime	35	16.45	575.75
Lime - broken	70	17.15	1200.50
Lime	35	17.50	612.50
Lime - solid	30	17.80	534.00
Lime - hard	112	18.92	2117.84
Lime	48	19.40	931.20
Lime - broken	15	19.55	293.25
Lime - hard	105	20.60	2163.00
Lime	19	20.79	395.01
Lime - broken	4	20.83	83.32
Lime - hard	8	20.91	167.28
Red Sand	6	20.97	125.82
Gray Sand	25	21.22	530.50
Red Sand	25	21.22	530.50
Lime	2130		2130.00

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