	DISTRIBUTION 4		CONSERVATION CC SSION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	.S.G.S. .AND OFFICE I RANSPORTER OIL / GAS	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G RECEIVED	AS
1.	OPERATOR / PRORATION OFFICE	_	JAN 2 9 1974	
	Paul Slayton V O.C.C. Address			
	P.O. Box 1936, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	Robert H. Birdwell, 559	The Main Bldg., Houston,	Texas 77002
n.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	McKee Wilson 1 Turkey Track Queen Grayburg State, Federal or Fee Federal NM 015068			
	Unit Letter F 23	10 Feet From The North Lin	1980 ne and Feet From T	_{he} West
	Line of Section 34 To	wnship 18 Range	29 , ммрм,	Eddy County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv.	
	Navajo Refg. Co., Pi	peline Division	N. Freeman Ave., Artes	ia, New Mexico 88210
	None			
	If well produces oil or liquids, 66 Unit Sec. Twp. Ege. Is gas actually connected? When give location of tanks. 645 K 34 18 29 No			
IV.	If this production is commingled window COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completi	·····	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 29 1974 BY, 19 BY, <i>Q. Gressett</i>	
			TITLE This form is to be filed in compliance with RULE 1104.	
-	Nervoe Startore.		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
-	Agent (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
-	January 28, 1974 (Date)			III, and VI for changes of owner,
			Canacata Forme C-104 must 1	ha filad fan anabl ia muldialu