

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE ✓

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P. O. Box 960 Artesia, NM 88211 (505) 748-1288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec.34 T-18-S R-29-E 886' FSL & 2315' FEL

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APR 09 1996

OIL CON. DIV.  
DIST. 2

5. Lease Designation and Serial No.

LC-062029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brainard Tract 3 #5

9. API Well No.

30-015-03505

10. Field and Pool, or Exploratory Area

Turkey Track On. Grbg.

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Set 5½ CIBP @ 2060' Spot 14 sxs cement on top of CIBP
- 2) Load hole with mud
- 3) Perforate 5½ casing @ base of salt 1005' unable to pump into perforations Spot 25 sxs cement across perforations 1055'
- 4) Perforate 5½ casing @ top of salt 404' Squeeze with 60 sxs cement Tag cement top @ 245'
- 5) Perforate 5½ casing @ 60' circulate cement to surface between 5½ & 8-5/8 with 80 sxs leaving 5½ full
- 6) Job completed 1-26-96

Post ID-2  
4-19-96

P&A

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED  
MAR 11 34 AM '96

I hereby certify that the foregoing is true and correct

Signed E. J. Black

Title District Secretary

Date 2/12/96

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 4/4/96

Conditions of approval, if any:

PKB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 1359 Artesia, NM 88211-1359 (505) 748-1288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34 T-18-S R-29-E 886 FSL 2315 FEL

5. Lease Designation and Serial No.

L/C-062029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brainard Tract 3 #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Turkey Track Qn. Grbg.

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 5 1/2 CIBP at 2060' cap w/35' cement.
2. Load hole with mud.
3. Perferate 5 1/2 casing at base salt 1005' sq. w/50 sxs.
4. Perferate 5 1/2 casing at top salt 404' sq. w/60 sxs.
5. Perferate 5 1/2 casing at 60' circulate cement to surface leaving 5 1/2 full.  
Set P.A. marker.

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JAN 16 1996

OIL CON. DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct

Signed

*Raymond M. Malinowski*

Title

*Supervisor*

Date

*1-9-96*

(This space for Federal or State Office Use)

Approved by

*TORIS. BCO. JOE G. LARA*

Title

**PETROLEUM ENGINEER**

Date

*1/9/96*

Conditions of approval, if any:

*See attached.*

Before

COMPANY Mack Energy Corporation  
LEASE & WELL NO. Brainard Tract 3 #5  
FORMATION \_\_\_\_\_  
COUNTY & STATE Eddy, NM



RAYMOND MALDONADO  
SUPERVISOR, P & A OPERATIONS  
BUS. (505)393-9171  
FAX (505)393-3848  
MOBILE (505)390-0540

8 5/8 331' c/w 25 sxs.

T. salt 354

B. salt 955'

5 1/2 2111' c/w 25 sxs.  
P.B. t.d. 2126'  
T.D. 2443'

#### CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

#### PIPE VOLUMES

0.00545 x I.D.<sup>2</sup> in inches = Cu. Ft./Ft.  
0.0407 x I.D.<sup>2</sup> in inches = Gals./Ft.  
0.00097 x I.D.<sup>2</sup> in inches = Bbls./Ft.

#### HYDROSTATIC PRESSURE

FOR WATER:  
0.434 x Depth in Feet = PSI.  
FOR OTHER FLUIDS:  
0.434 x Depth x Sp. Gr. = PSI.