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## NEW MEXICO OIL CONSERVATE IN COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (BASC ALLYOWARLE

APR 1-6 1982

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

APE L				Artesia, Men (Place)		·····	(Date)
		_	name .	E FOR A WELL KN		in <b>III</b> 1/	. <b>SE</b> 1/.
	(Company or Operator)			Lease)	·····		,
		19	, T <b>183</b> , R	<b>29%</b> , NMPM.,	•••••	Logo Hil	Pool
Unit La			C D. C.	ided March 28	Date Duillin	- Completed	Ameria 3
				<b>563</b> Total			
Pica	se indicate lo	cauon:		344-2348, <b>234</b> (mg)			
D	C B	A	PRODUCING INTERVAL				
70	<b>B</b> 0	<del>                                     </del>	Perforations	2344-2 <b>348</b> , 2386-2	396	Dorah	
E	F G	H	Open Hole	Depth Casin	Shoe 2424	Depth Tubing	2336
L	KJ	Ī	OIL WELL TEST -				Chake -
"	" X		Natural Prod. Test:	288 bbls.oil, 0	bbls water	in <u>24</u> hrs, _	min. Size
			Test After Acid or	Fracture Treatment (afte	r recovery of vo	lume of oil equa	
M	N O	P	load oil used):	bbls, oil,	_bbls water in	hrs,	min. Size
			GAS WELL TEST -			*	
	/B 1980/	<u>B</u>	Natural Prod. Test:	MCF/D.	ay; Hours flowed	Choke S	Si ze
bing ,Cai	ing and Cemer	nting Record	Method of Testing (	pitot, back pressure, et	c.):		
Size	Feet	Sax	Test After Acid or	Fracture Treatment:		MCF/Day; Hours i	flowed
2**	2336*	-0-		Method cf Testing:			
8**	3931	50 sks	Acid or Fracture Tre sand): 1635 bb18	eatment (Give amounts of oil, 1500 gals	materials used.	such as acid, w	vater, oil, and
			Casing Tu	bing _ Date first			
5lm	2424	325 ak	Press. 8508 Pr	ess. 850 oil run to	tanks April	11, 1962	_
5½**	24241	325 sk		bing Date first oil run to			
5 <u>}</u> **	24241	325 ak	Gil Transporter	The Permian Co	rp.		
	24241	325 ak	Gil Transporter  Gas Transporter	The Permian Con as vented. No pur	rp.	resent time	
5½**	24241	325 SK	Gil Transporter  Gas Transporter	The Permian Co	rp.	resent time	
	24241	325 ek	Gil Transporter  Gas Transporter	The Permian Con as vented. No pur	rp.	resent time	
marks:			Gil Transporter  Gas Transporter	The Permian Cor as vented. No pur	rhaser at pr	recent time	
marks:	by certify that	at the infor	Gas Transporter  Gas Transporter  mation given above	The Permian Cor	rhaser at pr	cosent time	
marks:	by certify that	at the infor	Gil Transporter  Gas Transporter	The Permian Cor	the best of my l	nowledge.	
marks:  I here	by certify that	at the infor	Gas Transporter  Gas Transporter  mation given above	The Permian Cor	the best of my i	nowledge.	
marks:  I here	by certify that	at the infor	Gas Transporter  Gas Transporter  mation given above  962 , 19	The Permian Corner to true and complete to	the best of my l	inowledge.  Inter	
I here	by certify that	at the infor	Gas Transporter  Gas Transporter  mation given above  962 , 19	is true and complete to  By:  Title	the best of my learney E.  (Company of Sign: Bookkeepe	anowledge.  Tates  Toperator)  ature)  as regarding we	
I here	by certify that	at the infor	Gas Transporter  Gas Transporter  mation given above  962 , 19	is true and complete to  By:  Title	the best of my l	anowledge.  Tates  Toperator)  ature)  as regarding we	