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TRANSPORTER	OIL		
	GAS		
OPERATOR		3	
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Form C-104		
Supersedes Old	C-104 and C-116	0
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 2 4 1989 O. C. C. ARTESIA, OFFICE Operator ANADARKO PRODUCTION COMPANY Address P. O. Box 9317, FORT WORTH, TEXAS 76107 Reason(s) for filing (Check proper box) Other (Please explain) New Well FORMERLY J. L. LANGFORD WELL #5 Change in Transporter of: COMMITTED TO FAR WEST LOCO HILLS SAND Dry Gas Recompletion Oil Change in Ownership Casinghead Gas UNIT EFFECTIVE 1-1-69 Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation FAR WEST LOCO HILLS SAND Kind of Lease Lease No XXXXXXXXXXXX Fee 12 Loco HILLS Location 1650 330 N Line and Feet From The 188 Range 29E Line of Section Township NMPM. EDDY County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) TEXAS-NEW MEXICO P. L. Co. Box 1510, MIDLAND, TEXAS
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🗔 VALLEY GAS GORP. 214 CARPER BLOOF, ARTESTA, NEW MEXICO Unit Rae. Is gas actually connected? If well produces oil or liquids, give location of tanks. 18s | 29E F Yeo-UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Oil-Bhis. Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 30 1969 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104.

(Signature, CHAFFIN

SUPERVISOR PRODUCTION RECORDS (Title)

JANUARY 22, 1969

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.