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Ted States May 1963) U [→] 1 ⁺ TED STATES DEPARTM NT OF THE IN	SUBMIT IN TR (Other instruct verse side)	TCATE*	Budget	proved. Bureau No. 42-R142 TION AND SERIAL NO.
- GEOLOGICAL SURV				0017 (1)
	······	6.		9947_(A) OTTEE OR TRIBE NAM
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deeped o Use "APPLICATION FOR PERMIT_" for	r plug back to a different reserve		,	
		7.	UNIT AGREEME	NT NAME
OIL WELL XX WELL OTHER			FARM OR LEAS	E NAME
Newmont Oil Company			Yates	
3. ADDRESS OF OPERATOR		9.	WELL NO.	
P. O. Box 1305, Artesia, New Location of WELL (Report location clearly and in accordance w			2	OL, OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accordance w See also space 17 below.) At surface 	ith any state requirements.*	10		
At bulat		11	LOCO H	, OR BLK. AND
1650' FNL & 330' FWL of Sec.	4 T-196 D-205		SURVEY OR	AREA
-				18S-30E NMPM
4. PERMIT NO. 15. ELEVATIONS (Show wh	iether DF, RT, GR, etc.)	12	Eddy	New Mex
6. Check Appropriate Box To Indi	cate Nature of Nation Par	port or Otho		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NOTICE OF INTENTION TO:	cure inditure of inotice, Kep	SUBSEQUENT		
TEST WATER SHUT-OFF PULL OR ALTER CASING		ENT		ING WELL
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACI			ONMENT*
REPAIR WELL CHANGE PLANS		it on proc		
(Other)	(Note: Rep	ort results of r or Recompletion	multiple comple	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurfament to this work.)* This well was put on production as for 2-26-70: Ran tubing, rods and put 	ollows:			arkers and zones per
nent to this work.)* This well was put on production as fo 2-26-70: Ran tubing, rods and pu	ollows: ump and put well on	productio		arkers and zones per
nent to this work.)* This well was put on production as fo	ollows: ump and put well on	productio		arkers and zones per
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nent to this work.)* This well was put on production as fo 2-26-70: Ran tubing, rods and pu Production first five o	bllows: ump and put well on days averaged 1 BO &	productio 288 BW		arkers and zones per
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nent to this work.)* This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAR 20197	Dillows: Jump and put well on days averaged 1 BO & E D RECE MAR 1	product ic 288 BW		arkers and zones per
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This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAR 20197 C. C. C. L. ARTEBIA, DF. NO.	Dillows: Jump and put well on days averaged 1 BO & E D RECE MAR 1	product ic 288 BW		arkers and zones per
This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAR 20197 C. 3. ARTEBIA, OFMO.	Division for the second	product id 288 BW 3 1970	on.	arkers and zones per 3/13/70
This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAR 20197 I ARTESIA, DEMO	Dillows: ump and put well on days averaged 1 BO & MARI MARI	product id 288 BW 3 1970	on.	
This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAG 20197 MAG 20197 IS. 1 hereby certify that the foregoing is true and express SIGNED With the foregoing is true and express SIGNED TITLE (This space for Federal or State office use) APPROVED BY TITLE	Division Superir	product id 288 BW 3 1970	on.	
This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAG 20197 ARTEONA, DEAD 18. I hereby certify that the foregoint is true and exprest SIGNED APPROVED IS THE AND TITL (This space for Federal or State office use) APPROVED BY TITL CONDITIONS OF APPROVAL, IF ANY:	Division Superir	product id 288 BW 3 1970	DATE	
This well was put on production as for 2-26-70: Ran tubing, rods and put Production first five of RECEIV MAG 20197 ARTEONA, DEAD 18. I hereby certify that the foregoing is true and exprest SIGNED APPROVED IS THE AND TITL (This space for Federal or State office use) APPROVED BY TITL CONDITIONS OF APPROVAL, IF ANY:	Division Superir	product id 288 BW 3 1970	DATE	
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