

SUNDRY NOTICES AND REPORTS ON WELLS

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

LC-049947A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.	10. Date
9. Well Depth	11. Locality
12. Remarks	

Yates #4

9. API Well No.

30-015-04473

10. Field and Pool, or Exploratory Area

Loco Hills-O-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Approved as to plugging of the well bore.

Liability under bond is retained until _____
 _____ restoration is completed.

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Post ID-2
3-19-93
PVA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

2-18-93. RUPU to check and fix leak(s). Unseat pump. Laid down rods and pump. Unflanged tubing head. Strip on BOP. TOH w/58 jts 2-7/8" tubing. TIH w/6-1/8" bit and scraper to 2730'. TOH. RU wireline. Set 7" CIBP @ 2680' w/35' cement cap. TIH w/7" tension packer to 2600'. Circulated hole. Set packer. Pumped down tubing and circulated up casing. Dropped standing valve. Tubing would not test. TOH, laid down 48 jts old tubing. Pick up new tubing. Set packer at 2600'. Circulated up 7". Isolated hole in casing with packer and RBP. Holes are between 2414-45', 1266-99', 1168-1201'. Casing from 2539-2650' will hold pressure, but cannot get packer seated. TOH w/tools. TIH w/RBP and packer to 500'. Set RBP and tested casing up to 67' for surface test 500 psi. Circulate thru holes above 67'. TOH w/tools. TIH w/7" SVEZ drill retainer. Set retainer at 2351'. Pump in rate thru holes 2414-45' 1 BPM at 500 psi. Sting out of retainer. Mixed 100 sx Class C cement w/2% CaCl2. Sting in retainer, pump 75 sx in formation. Pressure to 300 psi. Sting out of retainer. Spot 100' plug on retainer. TOH. TIH w/7" SVEZ drill retainer. Pump thru retainer set at 1102'. Pump in rate holes 1168-1201', 1266-1299', 1.5 BPM at 150 psi. Pumped 150 sx Class C w/2% CaCl2. Squeezed to 500psi w/120 sx in formation. Sting out of retainer. Spot 50' plug on retainer. Perforated squeeze holes at 430'. TIH w/7" CIBP on tubing. Set at 500'. TOH. TIH w/7" AD-1 tension packer to 390'. Pump rate 2 BPM at 600 psi thru perfs. TOH w/packer. TIH w/7" SVEZ drill retainer on tubing set at 390'. Pump 100 sx Class C w/2% CaCl2. Pressured to 400psi.

14. I hereby certify that the foregoing is true and correct

(cont'd page 2)

Signed Armita Dasgupta

Title Production Supervisor

Date 3-1-93

(This space for Federal or State office use)

Approved by ORIG. SCD. 1 DAVID R. GLASS
Conditions of approval, if any:

Title

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**