

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS CATEGORY\*  
(Other instruct. on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 047269 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER WIW

7. UNIT AGREEMENT NAME  
W. LOCO HILLS G 4S UT

2. NAME OF OPERATOR  
NEWMONT OIL COMPANY

8. FARM OR LEASE NAME  
TRACT 1

3. ADDRESS OF OPERATOR  
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

9. WELL NO.  
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
LOCO HILLS

660' FSL & 660' FWL of Sec. 7, T-18, R-30E

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 7-18S-30E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE  
Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was cleaned out and treated as follows:

2-25-69 Ran 3 7/8" bit and started to clean out. Hit iron in hole and pulled out bit.

Ran 4 3/4" X 9' under-reamer.

2-26-69 Under-reamed from 2804' to 2806'.

3-1-69 Pumped 500 gallons 15% regular acid.

3-2-69 Returned well to injection.

Injection first five days averaged 230 BPD @ 1200psi.

RECEIVED  
JUN - 6 1969  
GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Harmon J. Lullister

TITLE Division Superintendent

DATE June 4, 1969

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
JUN 5 - 1969  
R. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side