CICO OIL CONSERVATION COMMI ON

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well **Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. October 16, 1961

Ennest A. Hanson - Ginsberg Federal Well No. 1 in SW SE (Company or Operator) (Lease) O., Sec. 25 T. 18 South, R. 30 EastNMPM., Cultura Votes Eddy County. Date Spudded 9-16-61 Date Drilling Completed 10-11-61 Please indicate location: D. C. B. A. PRODUCING INTERVAL - Perforations 2 jets /ft. @ 2490-2500	Pool
O , Sec. 25 T. 18 South, R. 30 EastNMPM., Cultura Yates Eddy. County. Date Spudded. 9-16-61 Date Detilling Completed 10-11-61 Please indicate location: Top 011/Gas Pay 2490 Name of Prod. Form. Yates PRODUCING INTERVAL -	Pool
O , Sec. 25 T. 18 South, R. 30 EastNMPM., Cultura Yates Eddy. County. Date Spudded. 9-16-61 Date Detilling Completed 10-11-61 Please indicate location: Top 011/Gas Pay 2490 Name of Prod. Form. Yates PRODUCING INTERVAL -	Pool
Please indicate location: County. Date Spudded 9-16-61 Date Drilling Completed 10-11-61 Flease indicate location: Top Oil/Gas Pay 2490 Name of Prod. Form. Yates PRODUCING INTERVAL -	
Please indicate location: Top Oil/Gas Pay 2490 Name of Prod. Form. Yates PRODUCING INTERVAL -	
Please indicate location: Top Oil/Gas Pay 2490 Name of Prod. Form. Yates PRODUCING INTERVAL -	
D C B A PRODUCING INTERVAL -	
D C B PRODUCING INTERVAL -	
E F G H Perforations Z [EIS/II. @ 2470-2500	
E F G H Open Hole Depth Casing Shoe 2532 Tubing 2480	
OIL WELL TEST -	a. .
L K J I Natural Prod. Test: 19 bbls.oil, 0 bbls water in 24 hrs, min.	Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	
M N O P load oil used): 264 bbls, oil, 0 bbls water in 24 hrs, min. Siz	ke7/16
GAS WELL TEST -	
330 FSL & 1650 FFL Prod. Test: MCF/Day; Hours flowedChoke Size	
ubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed_	
8-3/8" 660 100	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or	l, and
22	
Sand): 818 bbls. lease oil and 75,000" sand Casing Tubing Date first new October 18, 1961.	
Cil Transporter McWood Corporation, Abilene, Texas	
Gas Transporter	
marks:	
	•••••

I hereby certify that the information given above is true and complete to the best of my knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge. Deproved	
QCI 23 1901 (Company or Operator)	
OIL CONSERVATION COMMISSION By: (Signature)	
(Signature)	
Title Geologist Send Communications regarding well to:	
Send Communications regarding well to:	
Name Ernest A. Hanson	
Address P. O. Box 1515, Roswell - New	Movie

		ASTESIA P	THE EXPLOSION TO THE PROPERTY OF THE PROPERTY
	e e e	10, 40, 100 15, 50.	13
			-
			10
		\$ ' ' ' ' ' ' '	10
		8.31 . 1	/
		ST. 4-	
		12/41/21	
		FILE	
		Buker O	/