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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep: ent

KELEIVED

Form C-104 C/V/
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

ામાંગ 1 છે. 1993

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C. C. D.

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F									
L TO TRANSPORT OIL AND NATURAL GAS We							API Na			
HANSON OPERATING COMPANY, INC.						30-015-04545				
Address	•		20202	1515						
P.O. BOX 1515, ROSV Reason(s) for Filing (Check proper box)		0 0	88202-		es (Please expl	ain)				
New Well	Change in				me of We	11 From	: Keinat	:h #1		
Recompletion		Dry Ges		Change N	ame of W				Waterflo	
Change in Operator I change of operator give name	Casinghead Gas	Condens		EFFECTIV	F: June	1, 199	<u>Unit #17</u> 3	·		
nd address of previous operator					- Ouric					
L DESCRIPTION OF WELL	AND LEASE				·					
Lease Name	ing Formation	O.D.		of Lease No. Federal or Fee NM-01375						
Benson Shugart Waterf	flood Unl #17	15nug	art-Ya	tes-SR-Q	- GK			1 NM-U	13/5	
Unit Letter N	: 400	Feet Fro	m The S	outh_Lim	e and 214	0 F	eet From The	West	Line	
Section 25 Towns	hip 18S	Range	30E	, N	MPM,	Edd	у		County	
II. DESIGNATION OF TRAI	NSPORTER OF O		NATU		a address to 1	Val. a	d manne and allie d	ii	()	
Name of Authorized Transporter of Oil Scurlock Permian Corp	Address (Give address to which approved copy of this form is to be sens) P.O. BOX 4648. Houston. Texas. 77210-4648.									
Name of Authorized Transporter of Casi		or Dry C	as		e address to wi					
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp		ls gas actually	y connected?	When	7			
this production is commingled with that	1 from any other lease or	18S_ pool, give	30E ∞mming	ing order numb	er:	l				
V. COMPLETION DATA				<u> </u>			····			
Designate Type of Completion	Oil Well	G	ıs Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations				<u> </u>			Depth Casing Shoe			
	TUBING.	CASIN	G AND	CEMENTIN	NG RECOR	D	<u>!</u>			
HOLE SIZE	CASING & TU				DEPTH SET		S	ACKS CEM	ENT	
							Pot 10-3			
						····	6		3	
							3			
. TEST DATA AND REQUE										
IL WELL (Test must be after that New Oil Run To Tank	recovery of total volume of	of load oil	and must		exceed top allo thod (Flow, pu			or full 24 hou	rs.)	
AND LAIM LACK ON VAIL TO 1907	Date of Test			- I - I - I - I - I - I - I - I - I - I				<u>;</u>		
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL				<u> </u>			<u> </u>			
actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC	CATE OF COMP	LIAN	Œ		JII CON	ISEDM	ATION I	אופור		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION Date Approved						
is true and complete to the best of my		n enove		Date	Approved	d	JN 21 1	993		
Yatricia a. mie	Leaw			li .						
Signature				By	ORIGII	VAL SIGN	ED BY			
Patricia A. McGraw	Production	Analy Title	<u>st</u>		MAIKE	ルILLIAM を	5	11	•	
June 17. 1993	505/622-733			ll inte	SUPE	AVISUM,	וטוחוטוע	**		
Date		bone No.		<u> </u>					-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.