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U.S.G.S.	
LAND OFFICE	
OPERATOR	

N. M. O. C. C. COPY MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LC-058650

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. ✓ 3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 34 TOWNSHIP 18-S RANGE 30-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3451' (DF)	7. Unit Agreement Name North Benson Queen Unit 8. Farm or Lease Name North Benson Queen Unit 9. Well No. 38 10. Field and Pool, or Wildcat Benson Queen Grayburg North 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull pumping equipment, Install BOP.
2. Perforate 4-1/2" OD csg w/2 JSPF @ 2830', 2843', 2845', 2853', 3054', 3064', 3066', 3073' & 3077'.
3. Spot 250 gals. 12% HCL acid across new perforations 3054-3077'.
4. Set packer @ 3000'.
5. Frac perforations 3054-3077' w/10,000 gals. gelled brine water w/1 lb. 20-40 sd/gal.
6. Set RBP @ 2875'.
7. Spot 250 gals. 12% HCL acid across new perforations 2830-2853'.
8. Frac perforations 2830-2853' w/10,000 gals. gelled brine water w/1 lb. 20-40 sd/gal.
9. Swab.
10. Run pumping equipment, test and return to production.

RECEIVED
DEC 17 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 12-3-75

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1975
[Signature]
[Signature]