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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Binzas Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 6 1993

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

CISF  
LTH  
GT  
Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |                                     |
|---|---|-------------------------------------|
| I. Operator<br>RAY WESTALL  |   | Well API No.<br>30-015-04576        |
| Address<br>P.O. BOX 4 LOCO HILLS, NM 88255  |   |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)                                       |   |                                     |
| New Well <input type="checkbox"/>   | Change in Transporter of:               |                                     |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input checked="" type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator<br>B & A OPERATING COMPANY P.O. BOX 136, LOVINGTON, NM 88260 |   |                                     |

II. DESCRIPTION OF WELL AND LEASE

|  |               |   |                                   |                     |
|--|---------------|---|-----------------------------------|---------------------|
| Lease Name<br>CULWIN QUEEN   | Well No.<br>8 | Pool Name, including Formation<br>SHUGART-YATES-7R-ON-GRB | Kind of Lease<br>XSM, Federal XFM | Lease No.<br>E-7811 |
| Location<br>Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line<br>Section 36 Township 18S Range 30E NMPM EDDY County |               |   |                                   |                     |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |            |             |             |                                   |                   |
|---|--|------------|-------------|-------------|-----------------------------------|-------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>NAVAJO REFINING COMPANY     | Address (Give address to which approved copy of this form is to be sent)<br>P.O. DRAWER 159 ARTESIA, NM 88210    |            |             |             |                                   |                   |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>GPM GAS CORPORATION | Address (Give address to which approved copy of this form is to be sent)<br>P.O. BOX 5050 BARTLESVILLE, OK 74004 |            |             |             |                                   |                   |
| If well produces oil or liquids, give location of tanks.  | Unit<br>I  | Sec.<br>36 | Twp.<br>18S | Rge.<br>30E | Is gas actually connected?<br>YES | When?<br>04/05/74 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                     |                             |          |                 |          |        |                   |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                        |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|                                     |                             |          |                 |          |        | Part I D-3        |            |            |
|                                     |                             |          |                 |          |        | 10-29-93          |            |            |
|                                     |                             |          |                 |          |        | chg op            |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanel Harden  
Signature  
JUANEL HARDEN PRODUCTION CLERK  
Printed Name  
10/04/93 (505) 677-2370  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 15 1993

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.