inbmit 5 Copies Appropriate District Office)|STRICT | | O. Box 1980, Hobbs, NM | 88240 DISTRICT II P.O. Drawer DD, Attesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KELEIVED

OCT - 6 1993

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa I'e, New Mexico 87504-2088

ALLOWARIE AND AUTHORIZATION

ETRICE III XI Rio Brazoa Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABL	E AND AUTHO	RIZATIOÑ A	al manage y			
TO TRANSPORT OIL AND NATURAL GAS					Well AFI No. 30-015-04579			
RAY WESTALL /								
dress P.O. BOX 4 L	oco HILLS,	NM 88255	and the same of th	·			Service of the	
eason(a) for Filing (Check proper box) sw Well ecompletion		Transporter of: Dry Cas Condensate	Other (Please o	explain)				
	A OPERATI	NG COMPANY	P.O. BO	X 136, LO	VINGTON	NM	88260	
, DESCRIPTION OF WELL AND LEASE Well No. Pool Name, I			g Formation ATES-7R-QN	Lease No. B-2023				
ocation	, 2310	Head Hown The NC	ORTH Line and 6	60Fe	et From The	EAST	Line	
		Range 30E	TDD1		Z County			
Section 36 Township			•					
II. DESIGNATION OF TRAN	SPORTER OF Cond	OIL, AND NATUL	Address (Give address	to which approved	copy of this fort	n is to be sent	i)	
NAVAJO REFINING COMPANY			P.O. DRAWER 159 ARTESIA, NM 88210					
lame of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 5050 BARTLESVILLE, OK 74004					
GPM GAS CORPORAT! f well produces oil or liquids,	GPM GAS CORPORATION well provinces oil or liquids. Unit Sec.		P.O. BOX 5050 BART le gas actually connected? When		7			
ive location of tanks.	f I 36	Twp. Rge. 18S 30E	YES	i	04/05	5/74		
this production is commingled with that V. COMPLETION DATA	from any other lease of	or pool, give commingi					bur h. J.	
Designate Type of Completion	- (X) Oil W	ell One Well	New Well Works	ver Deepen	Plug Back S	iame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		:	
levations (DF, RKB, RT, GR, etc.) Name of Producing		l'omution	Top Oil/Use Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
	TUBIN	O, CASINO AND	CEMENTING RE	CORD			*****	
HOLE SIZE CASING & TUBIN		TUBING SIZE	DEPTH SET		SACKS CEMENT			
						10-29-93		
						he op	<u> </u>	
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE ,		·	1 . ~	1		
OIL WELL (l'est must be after Date First New Oil Run To Tank	Date of Test	me of load oil and mus	Producing Method (F	top allowable for th low, pump, gas lift,	his depth or be f etc.)	or full 24 hou	rs.)	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure.		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.		Gas- MCF	Gas- MCI [†]		
·			<u> </u>	· · · · · · · · · · · · · · · · · · ·				
GAS WELL Actual Prod. Test - MCF/D			Bbls. Condensate/MMCP		Uravity of Condendate			
Added Floor, Feet - INCIAD	·							
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Clioke Size			
VI. OPERATOR CERTIFICATION OF THE STATE OF T	OIL CONSERVATION DIVISION OCT 1 5 1993 Date Approved							
Juanel Garden	η		11			neg .		
Signature JUANEL HARDEN Printed Name	By ORIGINAL SIGNED BY WHITE WELLIAMS SUPERVISOR, DISTRICT IT							
_10/04/93 Date		Title 77–2370 Telephone No.	11119		***************************************	<u> </u>	1.0	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.