

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK- TULSA
1-A. B. CARY-MIDLAND
1-PBJ, ENGR.
1-EF, FOREMAN
1-FILE
1-BH, FIELD CLK

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
LC-029420 (b)

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

DEC 3 - 1979

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 17S RANGE 31E N.M.P.M.

7. Unit Agreement Name
Skelly Unit
8. Form or Lease Name
Skelly Unit
9. Well No.
93
10. Field and Pool, or Wildcat
Grayburg-Jackson
(7-Rivers Queen G-SA)
12. County
Eddy

13. Elevation (Show whether DF, RT, GR, etc.)
3771' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Squeeze flow on surface csq. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-79 Dresser Atlas ran cement bond log from 1200-2350' and shot two holes at 1565'. BJ mixed 200 sxs Class "C" cement and displaced cement to 1524'.

4-19-79 WOC 13 1/2 hrs. Bennett Wireline Service ran temperature survey and found top of cement outside csg. at 1410'. Dresser Atlas perforated with 2 holes at 1353'. BJ pumped 250 sxs Class "C" cement and displaced cement to 1323'. Cement outside 5 1/2" csg. at approximately 300'.

4-20-79 WOC 18 hrs. Ran 4 3/4" bit and tagged cement at 1312' and drilled to 1358' - tested to 1000# for 30 min. OK. Ran bit to 1503' and drilled to 1580'. Tested to 1000# for 30 min. OK.

4-21-79 Washed and jetted 3585-3680'. Ran 5 1/2" Baker AD-1 packer on 103 jts. (3143') tbq. and set at 3147' in treated water and nipples up well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Herman Terry TITLE Area Engineer DATE 11-26-79

APPROVED BY Mr. Williams TITLE Oil and Gas Inspector DATE DEC 7 1979

CONDITIONS OF APPROVAL, IF ANY: