

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st S  
Artesia, NM 87021-2834

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Unit H, Sec 26, T17S, R31E

5. Lease Designation and Serial No.

LC-029418-B

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Lea D

8. Well Name and No.

3

9. Well API No.

30-015-05413

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form).

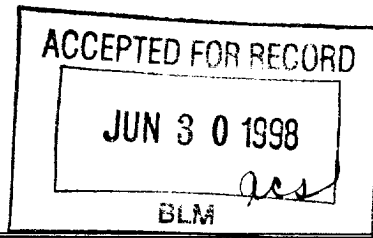
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

08/27/97 MIRU Dawson WS #1505#. Connected well to tank. Left well flwg into tank overnight.

08/29/97 CO 3789'. Circ. clean to 4000'. POH & LD tbg. & bit. HES ran CCL log. Perfed 5 1/2" csg. 3497', 98', 99-3500', 01', 02', 03', 04', 10', 19', 20, 38', 39', 40', 53', 54', 67', 68-3601', 02', 06', 07', 22', 23', 25', 37', 38', 39', 40', 41', 42', 82', 83', 84', 94', 95', 96-3725', 26', 27'.  
1 JSPP, 40 holes. Chng to 2-3/8".

09/02/97 RIH w/5-1/2" Baker J-Lok pkr., on-off tool w/1.5" profile & 107 jts. 2-3/8" tbg. to 3443'. Tstd to 5000#. Held ok. ND BOP. Installed WH. Pmpd pkr. fl & set @ 3450'. HES acidized w/7500 gals. 15% Fer-check acid & 1000# rk salt. ATP 3245# @ 4 bpm. MTP 4213# @ 4.5 bpm. ISIP 2033#. 5 min. 1944#. 10 min. 1896#. 15 min. 1863#. RDMO.

12/08/97 Injecting 240 BWPD @ 650#. 12/05/97.



14. I hereby certify that the foregoing is true and correct

Signed: Debra Salazar Title Production Administrator

Date 06/02/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

