

Las Cruces

U. S. LAND OFFICE ~~029-20~~-(b)

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

#30

Section 28

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

Company _____
 Lessor or Tract _____
 H.M. Dow "B"

Address _____
Field **Grayburg-Jackson** State **New Mexico**

Lessor or Tract _____
Well No. 30 Sec. 28 T. 178 R. 31E Meridian _____

County Eddy

Location 660 ft. S. of N Line and 1980 ft. W. of E Line of Section 36
Elev. above
(Derrick floor relative to sea level)

Elevation 3801'
(Derriok floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. J. C. C. C. District Superintendent.

Signed

Title District Superintendent

Date June 3, 1958

Date June 3, 1970
The summary on this page is for the condition of the well at above date.

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Commenced drilling April 21, 1958 Finished drilling May 21, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3456 to 3562 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8" OD	675'	150	Halliburton		
7" OD	3506'	325	Halliburton		

PLUGS AND ADAPTERS

Depth set

5 | MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____ May 29 _____ 19 58

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Mr. A. F. Puot _____ Driller

Mr. Hinehart _____ Driller

Mr. Shelton _____ Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
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0	418	418	Redbed & Sand
605	605	187	Anhydrite
1543	1543	938	Salt
1717	1717	174	Anhydrite & Dolomite
2077	2077	360	Sand & anhydrite
2710	2710	633	Dolomite & anhydrite
2890	2890	180	Sand & anhydrite
3131	3131	241	Sand
3456	3456	325	Dolomite & Sand
3570	3570	114	Sand & Dolomite

GEOLOGICAL TOPS BY SCHUMBERGER'S GAMMA RAY-NEUTRON LOG:

Top Anhydrite 418'
 Top Salt 605'
 Base Salt 1543'
 Top Lates 1717'
 Top 7-layers 2077'
 Top Queen 2710'
 Top Fenrose 2890'
 Top Grayburg 3131'
 Top Premier 3456'

(OVER)