

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

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1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL, Sec. 29-17S-31E

5. Lease Designation and Serial No. LC-029395-B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Turner "B" #61
9. API Well No. 30-015-05448
10. Field and Pool, or Exploratory Area Grayburg Jackson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cleaned out, perf'd & acidized</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done to the water injection well:

3/7/97 - Ran bit to 3535'.

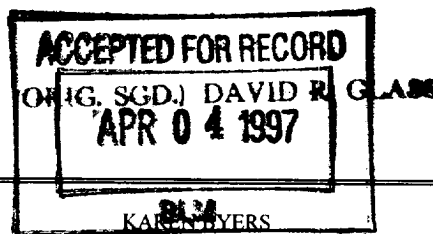
3/8/97 - Perf'd Grayburg @ 3223', 3225', 3235', 3237', 3239' & 3368' w/6 holes.

3/10/97 - Acidized Grayburg - Vacuum 3223'-3646' w/3800 gals 15% HCl acid + 6000# rock salt. Swabbed.

3/11/97 - RIH w/5 1/2" Elder AD-1 packer, nickel plated seating nipple & 102 jts 2 3/8" salta lined tubing.

Set pkr @ 3150'. Tested @ 350 psi for 15 min, OK.

3/12/97 - Began injecting.



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14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Title ENGINEERING TECHNICIAN

Date 03/26/97

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____