- Dil	TRIBUTIO	N	NEW MEARCH OIL CONSERVATI COMMISSION
SANTA FE		7	Santa Fe. New Mexico Pavised 7/2
FILE			 REQUEST FOR (OIL) - (GAS) RECEIVED
U.S.G.S.			PEOLIEST EOD (OIL) (CAS) STATISTIC
LAND OFFICE			REQUEST FOR (OIL) - (GAS) ALLOWAFLE
TRANSPORTER	OIL		
TRANSPORTER	GAS		OCT 2 5 1960 New Well
PRORATION OFFIC	CE	7	
OPERATOR			Recomplex

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form E-40P Wall sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

X		y or Oper	ator)	(Lease) T. 175, R. 312, NMPM., Convourg-Jackson	
Unit	Letter			County. Date Spudded. 9-9-60 Date Drilling Coupleted 10-17-	
P	lease inc			ElevationTotal DepthPBTDSSO	
DT	C	В		Top Oil/Gas Pay The SLIS Name of Prod. Form.	
		_		PRODUCING INTERVAL	
E	F	G	H	Perforations Depth Depth Depth Depth Tubing	hla
ī	K	J		OIL WELL TEST -	Choke
				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu	
M	N	0	Р	load oil used): 98 bbls.oil, 0 bbls water in 1 hrs, 0 min. Size	20
X	1			<u>GAS WELL TEST</u> –	
01	2/8 4	660' 1	/Nest	NCF/Day; Hours flowedChoke Size	
bing ,	Casing 4	und Cemen	ting Recor		
Size		Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
-5/	8	30	100	Choke SizeMethod of Testing:	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	, and
-1/	2 3	672	100	. 90.000 mls all \$ 90.000 lbs mpd	
			Tubing	sand): Casing 120 Tubing Date first new Orteber 23, 1960 Press. 120 Press. 125 oil run to tanks Orteber 23, 1960	
 }/	8 3			Oil Transporter Tenne-New MaxLee Pipeline Company	
-3/	8 3				
3/				Gas Transporter Shelly 011 Company	
				Gas Transporter Shelly 011 Company	•••••
				Gas Transporter Shelly 011 Company	
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	s:			formation given above is true and complete to the best of my knowledge.	
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marks I h	s:		F. 2 .5.13	ormation given above is true and complete to the best of my knowledge. ())), 19, 19 N COMMISSION By:	
marks I h	s: ereby ce ed OIL C	00 ONSER	F. 2 .5.13	ormation given above is true and complete to the best of my knowledge. 350	· · · · · ·

NUMBER O COPIES RE	ECEIVED		······································						
SANTA FE			1	NEW MEXIC	O OIL CON	SERVATI	ION CUMMISSION		FORM C-110
FILE					SANTA FI				
U.S.G.S.				_					C Ĕ⁴ V ♥ ℗ D
LAND OFFICE			CERTIFI	CATE OF	COMPL	IANCE	AND AUTHORI	ZATION	
	AS /		Т	O TRANS	PORT OI	LANDI	NATURAL GAS	5 n	ст 2 5 1960
PRORATION OFFICE	-							- 0	
		- kk	FILE THE C	DRIGINAL AN	D 4 COPIES	WITH THE	E APPROPRIATE O	FFICE	
Company or Ope	erator						Lease		U. Creif No.
R -1.	atete C	N1 & Gas	Company			i i		AF	RTESIA, DEFICE
Unit Letter			Township	Po	nge	···			74
			-	Ra			County	•	
	<u> </u>	29	178	I				ty	
Pool							Kind of Lease (State,	Fed _. Fee)	
	Greybur	g-Jackso	.	1 77 1 7			_ Federal		·····
If w		oil or condention of tanks	sate	Unit Letter		Section	Township	Ra	nge
				<u> </u>		29	175		115
Authorized trans	sporter of oi	l 🛃 or cond	lensate		Addre	ss (give add	tress to which approved	l copy of this	form is to be sent)
		A							
					E	or 75 1	510, Midland,	Texas	
Texas-1	iour Maxi	to Pipel	ine Compan	A			· •	- ·	
			ls Gas A	ctually Con	nected?	'es	No		
Authorized tran	sporter of co	sine head and	s 📑 or dry gas	Date Co	n- Addre	ss (give add	ress to which approved	l copy of this	form is to be sent)
munorized trans	sporter of Ca	roung nead gas	or dry gas	nected		(which upproved		jorni us us de sentij
Skelly	Otl Com			10-24	-60 1	LT 1650	, Tulan, Okla	hant	
GESTTÀ	ATT ADD	Party.					h warned war		
If eas is not bei	ing sold give		l also explain its	bresent dispos	itiont				
-1 gill 10 not bei		c reasons and	arso exprain its	present dispos	in thom.				
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			REASO	DN(S) FOR FI	LING (pleas	e check pro	oper box)		
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	Cr		sporter (check on		Othe	r (explain be	elow)		
			🗋 Dry						
		Casing head	gas. 🗌 Con	densate 🔲					
Remarks									
				*					
		· · ·							
The undersign	ed certifie:	s that the Ru	les and Regula	tions of the C	il Conserva	tion Commi	ssion have been con	nplied with.	
			2 ·				_		
		Executed th	is the are	_ day of		ber	, 1960.		
	011 001		N COMMISSION		By	EV	$\overline{)}$	······································	
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Origitice : OCG; cesHPD, JM, File

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