

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10

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SANTA FE, NEW MEXICO 87501

AUG 6 1987
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Farm

5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator D. W. Berry	8. Farm or Lease Name Tommy Allen
3. Address of Operator P.O. Box 512, Alto, NM 88312	9. Well No. #8
4. Location of Well UNIT LETTER 0, 785 FEET FROM THE South LINE AND 1693 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 18 S RANGE 28 E N.M.P.M.	10. Field and Pool, or Wildcat Artesia Op. GR-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3528' GL	12. County Lddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-87 Rigged up & pulled rods & tubing.

7-9-87 Ran 4 1/2" Halliburton float shoe on 64 sts. 4 1/2" 9 1/2# 3rd casing & set at 2640'. Cemented with 350 SXS Halliburton Light & 300 SXS regular cement. Circ. approx. 25 SXS. 2 1/2 pit. Shut-in.

7-13-87 Ran Schlumberger compensated Neutron log from 1200' - 2630'. Perf. casing one shot per foot at 2043, 2057, 2059, 2069, 2071, 2073, 2075, 2077, 2079, 2126, 2134, 2136, & 2141.

7-14-87 Ran 4 1/2" tension packer on 2070' 2 3/8" tubing. Set packer & rigged up Halliburton & pumped 1000 gal. 15% acid. Dropped 26 ball sealers. Balled out at 3000# & blew hole in tubing. Pulled tubing & packer. Rigged up Halliburton frac truck & placed w/14,500# 20/40 sand & 30,000# 12/20 sand & 31,500 gal. frac water. Avg. pressure 2800# at 28 barrels per minute, 10 min. Shut-in 1120#. Shut-in overnight.

7-15-87 3:00 AM. Casing on vacuum. Ran 2150' of 2 3/8" tubing & rods. Put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cheri D. York TITLE Agent DATE 8-5-87

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 12 1987

CONDITIONS OF APPROVAL, IF ANY: