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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 25 1970

O. C. C.
ARTESIAN OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Kewanee Oil Company 3. Address of Operator P. O. Box 3786, Odessa, Texas 79760 4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18S RANGE 26E NMPM.	7. Unit Agreement Name Atoka San Andres Unit 8. Farm or Lease Name Tract 10 9. Well No. 1 10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3301' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Converting to Water Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Cleaned out to 1756' KB. Dumped 500 gallons diesel down casing followed by 250 gallons 15% regular acid. Ran 3-1/2" tension packer on 1-1/2" tubing coated internally with plastic. Loaded annulus with inhibited water and set packer at 1599.86' KB. Started water injection 2-16-70. Well accepting 216 barrels water per day at 0 psi. fs 1684-1729

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Studdard TITLE Division Superintendent DATE 2-23-70

APPROVED BY W. A. Gressett TITLE Oil and Gas Inspector DATE FEB 25 1970

CONDITIONS OF APPROVAL, IF ANY: