	DISTRIBUTION								
Л	SANTA FE		1						
<b>'</b>	FILE		1-						
	U.S.G.S.								
	LAND OFFICE								
		OIL	1						
	YRAN SPORTER	GAS							
1	PRORATION OFFIC	CE	1						
1	OPERATOR		3						

NEW MEXICO OIL CONSERV ION COMMISSION (Form C-104) Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

(4

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		,	v		Artesia, New (Place)	w Mexico	Decemb	er 28, 1964 (Date)	4
T APE 1	HEREBY RE	COLLESTI	NG AN ALLOW	ABLE FO	. ,	OWN AS:		(222)	
Newmont	0il Compa	ny	WLHU Tra	act 4B	Well No.	2	, in	.1/4. SW	.1/4,
( <b>C</b> c	ompany or Ope	rator)	, T. 18-S	(Lease)	,	<b>* *</b>		, -	,
N Unit La	, Sec		., T. <u>18-5</u>	R. 29-E	, NMPM.,	LOCO H	1118	P	ool
			County. Date	Spudded1	2/5/63	Date Drill	ing Completed	12/9/63	
	se indicate lo		Elevation	3504	Total	Depth 27	U4 PBTD	······	
			Top Oil/Gas Pa	y2650	Name c	of Prod. Form	Loco Hil	18	
D	СВ	A	PRODUCING INTE	RVAL -					
			Perforations_	Oper	Hole				
E	FG	H			Depth Casing	Shoe 265	4 Depth Tubing	2676	
			OIL WELL TEST			-			
L	K J	I	Contraction of the Party of the		bbls.oil,0	se bhle wa	tar in 24 hrs	Cho -0- min. Siz	oke ••Pu
					e Treatment (after				
M	N O	P						Choke	
	x	_	load oil used)	•b	bls.oil,	DDIS water	innrs,		
			GAS WELL TEST						
	SL & 2310	FWL	_ Natural Prod.	Test.	MCF/Da	ay; Hours flo	wedChok	e Size	
tubing ,Ca	sing and Ceme	nting Reco	<b>rd</b> Method of Test	ing (pitot,	back pressure, etc	.):			
Size	Feet	Sax	Test After Aci	d or Fractur	e Treatment:		MCF/Day; Hour	s flowed	
7 5/8	425'	50	Choke Size	Method	cf Testing:				
1 5/0				re Treatment	(Give amounts of	materials use	ed, such as acid	, water, oil, a	and
4 1/2"	2654"	100	sand):						
• •			Casing	Tubing	Date first oil run to	new tanks 12/	15/64		
2"EUE	2676'		Press.		kas - New Mer	ico Pipe	Line Compan	ıy	
			011 Transporte	rVa	lley Gas Corr	oration		EIVED	
	- <b>-</b>		Gas Transporte						
emarks:.	••••••	•••••••••••••••••		••••••				3.0. <b>1964</b>	
	••••••	•••••	••••••					•••••	
			ormation given a		and complete to	the best of n			
		at the ini	ormation given a	10	Newmo	nt OI1 Co	mpany		
pproved.				, 19	$\frown$		iy or Operator)	_	
~	TI CONCEI		COMMISSION	J	By:	hrs(	Tag	2n	<b></b>
ر س					10	- (S	lignature)		
v: //	1L/In	istro	l C g		Title Distr	ict Engin	eer	well to	
, • •••• <del>•</del> ••••			teras		Normo	Communica nt OI1 Co	tions regarding	wen to.	
itle	चित्र, ज्या <i>शि∰</i> (	19989 UP <b>TAB</b> P <sup>1</sup> 8	#5.5 (# <b>1</b> 96)		Name	at off oo			

Address.....Rowley Building, Artesia, New Mexico