STATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. BO SANTA FE, NEW	X 2088	Form C-104 Revised 10-1-78 RECEIVED
			AUG 9 1982
TAANSPORTER OAD		ND PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
(3++1010) Yates Drilling	g Company		
Address			
	St., Artesia, NM 88210		
Reason(s) for filing (Check proper bas) New Well Recompletion Change in Ownership X	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden	TU: South Loco Hi	Change Well Name: .11s Unit #3
if change of ownership give name	Anadarko Production Co.,	Box 2497, Midland, TX	79702
DESCRIPTION OF WELL AND I Lease Name South Loco Hills Unit	LEASE Well No. Pool Name, Including Fo 3 Loco Hills Q-		• LC-058126 Louise No. For For Federal
Unit Letter A : 660	Feet From The North Lin	and <u>660</u> Feet From '	The East
Line of Section 19 T	mahip 18S Range	29E , NMPM, Eddy	Z County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S And:ess (Give address to which appro	ved copy of this form is to be sent)
Navajo Crude Oil Purcha		Box 159, Artesia, NM 88 Address (Give address to which appro	210 ued copy of this form is to be sent)
If welt produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 19 188 29e	is gas actually connected? Wh	en
(this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Hesty, Diff. Hesty.
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	/ /		
		l	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load oil pih or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow (1. etc.) 0 1 2 - 3
			Chote Size
Length of Test	Tubing Pressure	Casing Pressure	chy with OP
Actual Prod. During Test	Oli-Bble.	Water-Bbis,	Gas+MCF
CAP NET I			
GAS WELL Actual Frad. Teel-MCF/D	Length of Test	Bbis. Condensute/AMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presews (shut-in)	Contrag Pressure (Ebut-1B)	Choke Size
SURTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 1 1 1982	
hereby certify that the rules and regulations of the Oli Conservation pivision have been complied with and that the information given wave is true and complete to the best of my knowledge and belief.		BY Justic Alter Concerte	
		TITLE	
grand grand the		This for is to be filed in compliance with MULE 1104. If this is request for allowable for a newly drilled or deepenes	
(Signotwe)		well, this for must be accompanied by a tabulation of the deviation	
Engineering Secretary		All section of this form mu	ast the filled out completely for allow
(Tule) 8-4-82			1, 111, and VI for changes of owner ter, or other such change of condition
(1)a	(*)	Separate Forms C-104 mus completed wells.	at he filed for each post in multiply