

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	
7. Unit Agreement Name	
8. Farm or Lease Name State 647	
9. Well No. 207	
10. Field and Pool, or Wildcat Artesia	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
International-Yates

3. Address of Operator
First National Bank Bldg., Artesia, New Mexico

4. Location of Well
UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **990** FEET FROM THE **East** LINE, SECTION **33** TOWNSHIP **18** RANGE **28** N.M.P.M.

15. Elevation: (Show whether DF, RT, GR, etc.)
3538 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-66 Set 8 5/8", 24#, J-55 STC Casing at 498' cemented with 115 sacks 50-50 Incor Pozmix, 2% gel, 3% CaCl, 8# salt per sack. Cement circulated.

4-19-66 Total Depth 2824'. Ran Gamma Ray, Density, Focused and Minifocused Log. Set 4 1/2", 11.6#, J-55 STC casing at 2824'. Cemented with 200 sacks of 50-50 Incor Pozmix, 2% gel, 8# salt per sack (the last 75 sacks having 0.6% Halid 9).

4-22-66 Plug back total depth 2824'. Perforated 2696, 2755, 2768, and 2786 w/2JSPP. Sand-oil fraced with 54,000# sand, 571 barrels refined oil and 421 barrels lease crude. It is intended to recover 992 barrels of load oil and potential test.

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Ragsdale TITLE Production Foreman DATE April 22, 1966

APPROVED BY M. Armstrong TITLE _____ DATE APR 25 1966

CONDITIONS OF APPROVAL, IF ANY: