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J.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAY 1 1975

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9262

7. Unit Agreement Name
North Benson Queen Unit

8. Farm or Lease Name

9. Well No.
31

10. Field and Pool, or Wildcat
North Benson Queen Gray-burg

OIL WELL GAS WELL OTHER- Injection Well

Name of Operator
TEXACO Inc. ✓

Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER Acidize

PLUG AND ABANDON
CHANGE PLANS
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASINGS
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up Unit and pull 2 3/8" tubing and injection packer. (Check TD. and clean out if necessary.)
- Run RBP and RTTS. Set RBP @ 3070' and RTTS @ 3035'. Treat perms 3048'-57' w/500 gals. reg. 15% acid w/ 10% by vol. Halliburton's Musol and 5 gal./1500 gal Morflo. Displace acid with fresh water. Shut in 30 min. Swab acid residue. Test injectivity of the interval by pumping fresh water at injection plant pressure (1600 psi).
- Move RBP to 2950' and RTTS to 2010' and treat perms 2826'-2932' same as Step 2.
- Move RBP to 2770 and RTTS to 2690 and treat perms 2708'-52' same as Step 2.
- Pull RBP and RTTS.
- Run injection tubing and packer. Load annulus with inhibited fluid and return well to injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Asst. Dist. Supt.

DATE 4-29-75

APPROVED BY *[Signature]*

TITLE SUPERVISOR, DISTRICT II

DATE MAY 1 1975

CONDITIONS OF APPROVAL, IF ANY:

