

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Well
 Oil
 Gas
 Other
 5. State Oil & Gas Lease No.

Bur. of mines

RECEIVED

7. Unit Agreement Name

8. Farm or Lease Name
Gerard "AW:"

9. Well No.
2

10. Field and Pool, or Wildcat
Penasco Draw S.A. Yes

12. County
Eddy

1. Type of Completion
 OIL WELL GAS WELL DRY OTHER
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Yates Petroleum Corporation

DEC 30 1966
O. C. C.
ARTESIA, OFFICE

3. Address of Operator
309 Carper Building-Artesia, New Mexico 88210

4. Location of Well
 UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 25 TWP. 18S RGE. 25E NMPM

15. Date Spudded 11-12-66 16. Date T.D. Reached 11-21-66 17. Date Compl. (Ready to Prod.) 12-20-66 18. Elevations (DF, RKB, RT, GR, etc.) 3455' GR 19. Elev. Casinghead

20. Total Depth 2630' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 1316-2572' San Andres Yeso 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray-Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	1065"	11"	450 sx.	
5-1/2"	15.50# J-55	2628'	7-7/8"	450 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	2100'	

31. Perforation (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION INTERVAL	AMOUNT AND KIND MATERIAL USED
2340-2572/40; 2276-2150/40; 1970-1824/40	
1696-1634/40; 1432-1316/50, 1446-1459/20	12,000 bbls gelled wtr.
SEE ATTACHED FOR PERFORATIONS	283,000# of sand

33. PRODUCTION

Date First Production 12-20-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-28-66	24			56		40	

Flow Tubing Press.	Casing Pressure	Calcs. from 24-Hour tests	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			56	TSTM	40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Don Weaver

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 12-30-66