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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
647

7. Unit Agreement Name

8. Farm or Lease Name
State 647

9. Well No.
217

10. Field and Pool, or Wildcat
Artesia

12. County
Eddy

19. Proposed Depth **2880** 19A. Formation **San Andres** 20. Rotary or C.T. **Rotary**

21. Elevations (Show whether DF, RT, etc.) **3532 RL** 21A. Kind & Status Plug. Bond **Blanket** 21B. Drilling Contractor **NEK Drilling Company** 22. Approx. Date Work will start **11-21-66**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
DEPCO, Inc.

3. Address of Operator
Suite 204, First National Bank, Artesia, New Mexico

4. Location of Well
UNIT LETTER **E** LOCATED **1650** FEET FROM THE **North** LINE
AND **330** FEET FROM THE **West** LINE OF SEC. **34** TWP. **18S** RGE. **28E** NMPM

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	100	Circulate
7 7/8	6 1/2	11.6	2880	150	2000

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APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 2-15-67

NOV 18 1966

O. C. C.
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Justin* Title District Engineer Date November 18, 1966

(This space for State Use)

APPROVED BY *G. L. Flannery* TITLE OIL AND GAS INSPECTOR DATE NOV 18 1966

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION - LAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator DEPCO, Inc.		Lease State 647		Well No. 217
Unit Letter E	Section 34	Township T-18-S	Range R-28-E	County Kddy
Actual Footage Location of Well: 1650 feet from the North line and 330 feet from the West line				
Ground Level Elev. 3532	Producing Formation SA	Pool Artesia	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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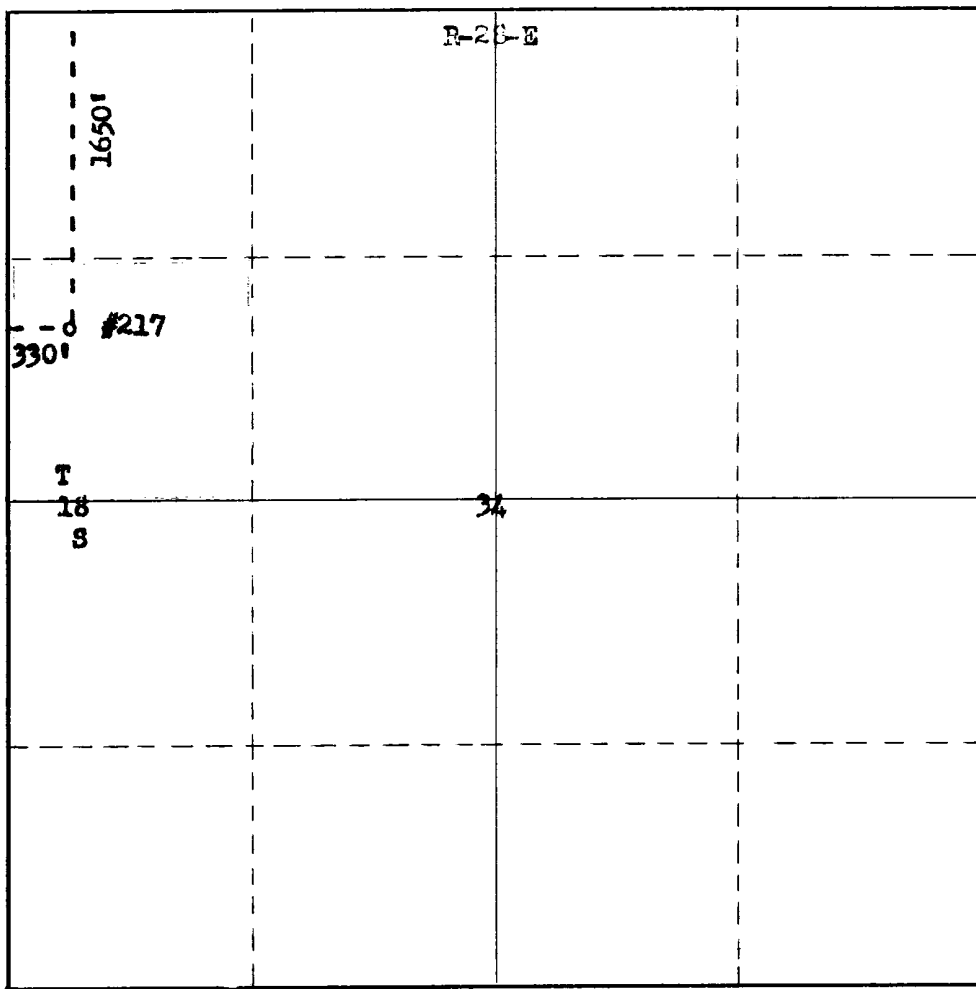
NOV 18 1966

Yes No If answer is "yes," type of consolidation _____

**O. C. C.
ARTESIA, OFFICE**

If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Justinade**

Position **District Engineer**

Company **DEPCO, Inc.**

Date **November 18, 1966**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

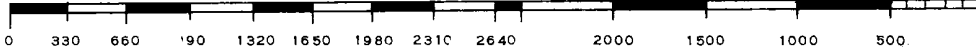
Date Surveyed **November 17, 1966**

Registered Professional Engineer and/or Land Surveyor

James H. Brown

Certificate No.

542



30-015-10891

Rec'd. 12-13-66

1 - Densilog

Digid-
Prop-
ool-

PKA

Injection is to be through the five authorized water injection wells,
with injection to be through plastic-lined tubing set in a packer.
Packers shall be set as near as practicable to the uppermost per-
foration, or, in the case of open-hole completions, as near as
practicable to the casing shoe. R-4027 9-16-70

R. 4027 9-10-70

Re-Order
Emulo
21-1/3DU

Est Geol. Tops per / Oper

TX- 450

BX- 650

Yates - 690

7 Rurs - 1000

Queen - 1630

Grayling - 1978

San Andres - 2368

Oper Tops