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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name State 647
3. Address of Operator Suite 204, First National Bank	9. Well No. 216
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3680 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-16-67 Set 8 5/8", 24# casing at 495' and cemented with 100 sx. 50-50 Incor-Pozmix with 8# salt per sack and 2% CaCl₂.
- 2-22-67 Total depth 3273'. Ran Gamma Ray, Neutron, Sonic Density, Laterolog, and Microlaterologs logs. Sidewall cored 2599-04, 2787-92, 2829-34, 3039-44, 3054-59.
- 2-28-67 Set 4 1/2", 11.6#, J-55 at 3273. Cemented with 185 sacks class C Pozmix with 1% gel and 100 sx. with 0.6% Hallid 9 plus 2% CaCl₂.
- 3-2-67 Plug back TD at 3254'. Top of cement at 1320' as indicated by temperature survey. Perforated 2563, 71, 74, 89, 93, 99, 2602, 07, 12, 16 and 2737, 38, 49, 50, 67, 68, 71, 72, 90, 91 and 3228, 29, 30, 31, 32, 33, 34, 35, 36, 37.

RECEIVED

It is intended to stimulate the perforated intervals.

MAR 2 1967
O. G. I.
NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **District Engineer** DATE **March 2, 1967**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **MAR 2 1967**

CONDITIONS OF APPROVAL, IF ANY:

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